

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: .. Dec. 26, 1984 ..
month day year

OPERATOR: License # .. 5004 ..
Name .. Vincent Oil Corporation ..
Address .. 125 N. Market, Suite #1110 ..
City/State/Zip .. Wichita, Ks. 67202 ..
Contact Person .. Ruth Benjamin ..
Phone .. 316-262-3573 ..

CONTRACTOR: License # .. 5422 ..
Name .. Abercrombie Drilling, Inc. ..
City/State .. Wichita, Ks. 67202 ..

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp Date .. Old Total Depth ..
Projected Total Depth .. 3750 .. feet
Projected Formation at TD .. Arbuckle ..
Expected Producing Formations ..

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date Dec. 11, 1984 Signature of Operator or Agent

Richard A. Hiebsch
Richard A. Hiebsch Title Vice President

Form C-1 4/84

API Number 15- 065-22,129-00-00
660' FNL &

2300' FEL of NE $\frac{1}{4}$ Sec 7... Twp 6... S, Rge 21...
(location)

4620' Ft North from Southeast Corner of Section
1300' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ... 660 .. feet.
County .. Graham ..
Lease Name .. Harvey .. Well #1 ..
Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

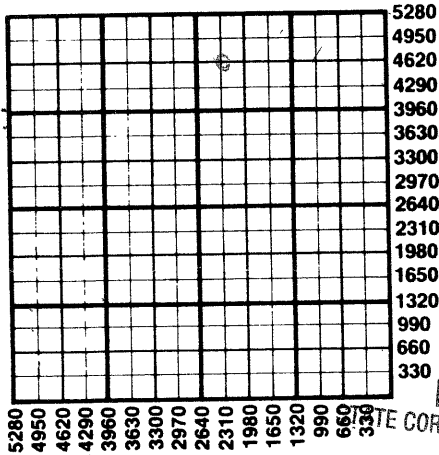
Depth to Bottom of fresh water 80 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate : ~~1" x 2"~~
Surface pipe to be set 2.50 feet
Conductor pipe if any required n/a feet
Ground surface elevation .. requested .. feet MSL
This Authorization Expires 6-20-85 ..
Approved By .. 12-20-84 .. *RC*

MHC/WOHE 12/19/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
12-20-84
DEC 20 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238