

Must be approved by the K.C.C. five (5) days prior to commencing well Approx.

Expected Spud Date 10 8 89
month day year

E/2 SE SW Sec 6 Twp 6 S, Rg 19 East
 West

OPERATOR: License # 5316
Name: Falcon Explorations, Inc.
Address: 125 N. Market, Ste. 1075
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

510 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Rooks
Lease Name: Brobst Well #: 1
Field Name: WC

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CMO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): LKC, Arbuckle, Reagan
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2036 est. feet MSL

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1050 (Base Dakota)

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200+
Length of Conductor pipe required: none
Projected Total Depth: 3650

Formation at Total Depth: Reagan
Water Source for Drilling Operations:
 well farm pond other

If CMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

AFFIDAVIT

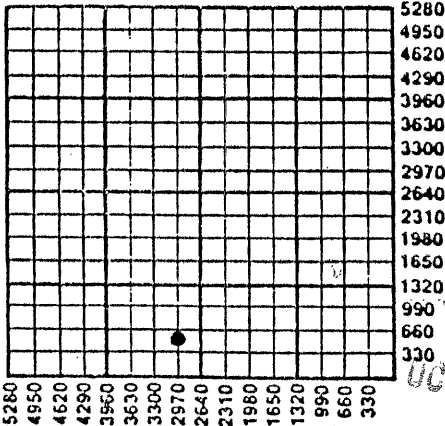
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/9/89 Signature of Operator or Agent: Jim Thatcher Title: Drlg. & Prod. Mgr.



RECEIVED
STATE COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
OCT 9 1989
10-09-1989

FOR KCC USE:

API # 15-163-23,063-00-00 VD
 Conductor pipe required NONE feet
 Minimum surface pipe required 200' feet per Alt. X 2
 Approved by: DRW 10-10-89
 EFFECTIVE DATE: 10-15-89
 This authorization expires: 4-10-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.