

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 8 27 86  
month day year

API Number 15— 065-22,321-00-00

OPERATOR: License # ..... 4656

SW NE SE Sec... 9 Twp... 6 S, Rg. 21 East  
West

Name ..... DAVIS PETROLEUM, INC.

1650 Ft. from South Line of Section

Address ..... R. R. 1, Box 183-B

990 Ft. from East Line of Section

City/State/Zip ..... Great Bend, Kansas 67530

(Note: Locate well on Section Plat on reverse side)

Contact Person ..... L. D. Davis

Nearest lease or unit boundary line ..... 330 feet

Phone ..... 316/793-3051

County ..... Graham

CONTRACTOR: License # ..... 5929

Lease Name ..... Beecher Well # ..... 1-9

Name ..... DUKE DRILLING CO., INC.

Ground surface elevation ..... feet MSL

City/State ..... Great Bend, Kansas 67530

Domestic well within 330 feet: —yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: —yes  no

Oil  SWD  Infield  Mud Rotary

Depth to bottom of fresh water... 125'

Gas  Inj  Pool Ext.  Air Rotary

Depth to bottom of usable water... 125'

OWWO  Expl  Wildcat  Cable

Surface pipe by Alternate: 1  2

If OWWO: old well info as follows:

Surface pipe planned to be set ... 360'

Operator .....

Conductor pipe required .....

Well Name .....

Projected Total Depth ..... 3750 feet

Comp Date ..... Old Total Depth.....

Formation ..... Pre-Pennsylvanian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 8/26/86 Signature of Operator or Agent ..... Title... Agent

Sally R. Byers

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 250 feet per Alt.

This Authorization Expires ..... 2-26-87 Approved By ..... 8-26-86

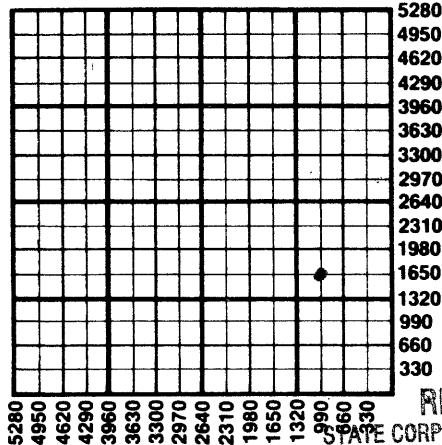
FCM/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

AUG 20 1986  
 8-26-86  
 CONSERVATION DIVISION  
 Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238