

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8-5-85
month day year

API Number 15- 065-22,215-00-00

OPERATOR: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market, Suite 1110
City/State/Zip Wichita, Kansas 67202
Contact Person Donna Manda
Phone 316-262-3573

C. NE. SW. NE... Sec 9... Twp 6... S, Rge 21... East
(location) West
3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # #6033
Name Murfin Drilling
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 990 feet.
County Graham
Lease Name Beecher Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3680 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

Depth to Bottom of fresh water 150 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required N/A feet
Ground surface elevation applied for feet MSL
This Authorization Expires 1-26-86
Approved By Ret 7-26-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

7-25-85

Date Signature of Operator or Agent

Richard S. Jordan
Richard S. Jordan

Title Exploration Manager

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

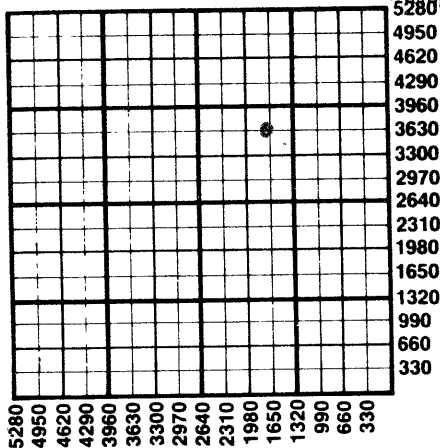
RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**

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CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**