CADD	BESTOR	DE	TYDED
CARD	VIUSI	Dr.	TYPED

NOTICE OF State of Kansas TO DRILL CARD MUST BE SIGNED (see rules on reverse side)

065 12 121/10-00

Starting Date: December 11, 1984			API Number 15-	
-	month day	year	660', S FNL/330' E FWL	
OPERATOR: License #5.24.2			W ₂ .N.W. NE./4 Sec 15 Twp .6 S, Rge .21. ⊠ West	
Name Petroleum Management, Inc.			(location)	
Address 400 N. Woodlawn, Suite 201				
City/State/Zip Wichita, Ks. 67208				
Contact Person Dale Silcott			(Note: Locate well on Section Plat on reverse side)	
Phone			Nearest lease or unit boundary line231.0 feet.	
CONTRACTOR: License # 5302			County Graham	
Name Red Tiger Drilling Co			Lease Name Ev.a. D.e.sbien Well#3	
City/State Wichita, Ks. 67202			Domestic well within 330 feet: yes 🔀 no	
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: yes x no	
Swd ☐ Swd	☐ Infield	Mud Rotary	140	
☐ Gas ☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet	
□ OWWO □ Expl		☐ Cable	Lowest usable water formationDakota	
If OWWO: old weil info as follows:			Depth to Bottom of usable water	
Operator			Surface pipe by Alternate: 1 🗍 2 🖾	
Weli Name			Surface pipe to be set 250 feet	
Comp Date Old Total Depth			Conductor pipe if any required feet	
Projected Total Depth3.750			Ground surface elevation	
Projected Formation at TD Lansing-Kansas City			This Authorization Expires	
Expected Producing FormationsLansing-Kansas City			Approved By	
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K. G.C. specifications.				
		///		

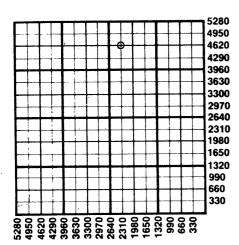
Date .12/6/84... Signature of Operator or Agent ... Vice President ... Wice President ... When the signature of Operator or Agent ... When the signature of Operator ... When the signature of Operator or Agent ... When the signature of Operator or Agent ... When the signature of Operator ... When the signature of

PECEIVED Must be filed with the K.C.C. five (5) days prior to commencing well STATE CORPORATION COMMISSION

DEC 6 1984 12-6-84

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238