

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: October 27, 1984
month day year

API Number 15- 065-22,094-0000

OPERATOR: License # 5242
Name Petroleum Management, Inc.
Address 400 N. Woodlawn, Suite 201
City/State/Zip Wichita, KS 67208
Contact Person Dale Silcott
Phone 686-7287

Eh. SW NW Sec 15... Twp 6... S, Rge 21.
(location) East West

3230 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 990 FWL feet.
County Graham
Lease Name Parker Well# 4

Well Drilled For: Well Class: Type Equipment:
Oil Swd Infield Mud Rotary
Gas Inj Pool Exp. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3750 feet
Projected Formation at TD Lansing-Kansas City
Expected Producing Formations Lansing-Kansas City

Depth to Bottom of fresh water 140 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1125 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required
Ground surface elevation 2150 feet MSL
This Authorization Expires 4-23-85
Approved By 10/23/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

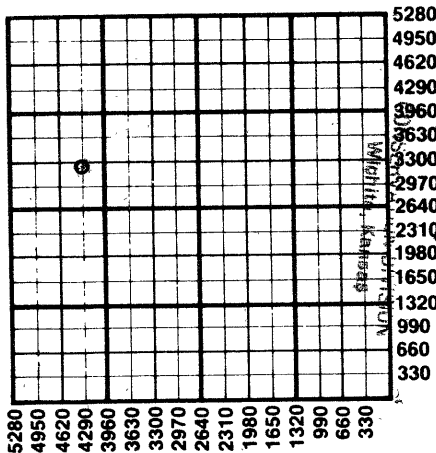
Date 10/22/84 Signature of Operator or Agent Dale Silcott Title Vice President

MHC/NOHE 10/23/84 Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



OCT 27 1984

**RECEIVED
STATE CORPORATION COMMISSION**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan. Submit plugging report (CP-4) to K.C.C. after plugging is completed. Obtain an approved injection docket number before disposing of salt water.
6. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

16-23-84

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**