

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED ✓

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 02..... 04..... 88.....  
month day year

API Number 15— 065-22,434-0000 ✓  
Approx. \_\_\_\_\_ East  
NW SE NW Sec. 14 Twp. 6 S, Rg. 21 X West  
3655 Ft. from South Line of Section  
3695 Ft. from East Line of Section

OPERATOR: License # 5242  
Name Petroleum Management, Inc.  
Address 400 N. Woodlawn, Suite 201  
City/State/Zip Wichita, Kansas 67208  
Contact Person R. Gregory Williams  
Phone 316/686-7287

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line ..... 1585..... feet  
County..... Graham.....  
Lease Name..... Holmquist/Lagerberg Well #... 5.....

CONTRACTOR: License # 5302  
Name Red Tiger Drilling Company  
City/State Wichita, Kansas

Ground surface elevation 2300 (est.)..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil      \_\_\_ Storage      7 Infield      X Mud Rotary  
\_\_\_ Gas      \_\_\_ Inj      \_\_\_ Pool Ext.      \_\_\_ Air Rotary  
\_\_\_ OWWO      \_\_\_ Expl      \_\_\_ Wildcat      \_\_\_ Cable

Domestic well within 330 feet:      \_\_\_ yes      X no  
Municipal well within one mile:      \_\_\_ yes      X no

If OWWO: old well info as follows:

Depth to bottom of fresh water... 100'  
Depth to bottom of usable water 1100'

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Surface pipe by Alternate:      1 \_\_\_ 2 X  
Surface pipe planned to be set ... 250'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 1-21-87 Signature of Operator or Agent R. Gregory Williams Title GEOLOGIST

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. X 2

This Authorization Expires 7-22-88 Approved By Pet. 1-22-88 200

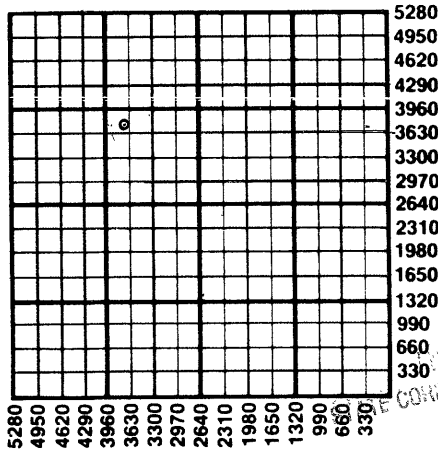
EFFECTIVE DATE: 1-27-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



JAN 21 1988  
CONSERVATION DIVISION  
Wichita, Kansas  
1-21-88

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238