

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 16 1984
month day year

API Number 15- 065-22,019-00-00

OPERATOR: License # 5242
Name Petroleum Management, Inc.
Address 400 N. Woodlawn, Suite 201
City/State/Zip Wichita, KS 67208
Contact Person Dale Silcott
Phone 686-7287

SE NE SW Sec 12 Twp 6 S, Rge 21. East
(location) West

... 1.650 Ft North from Southeast Corner of Section
... 297.0 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, KS

Nearest lease or unit boundary line 1650 feet.
County Graham
Lease Name Brobst "B" Well# 1

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 300 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1250 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set ~~250~~ 320 feet
Conductor pipe if any required None feet
Ground surface elevation 2115 feet MSL
This Authorization Expires 1/6/85
Approved By 7/6/84 R.C.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3600 feet
Projected Formation at TD Granite
Expected Producing Formations LKC/Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K/C.C. specifications.

Date 7/3/84 Signature of Operator or Agent

Dale Silcott Title Vice President

MHC/KOHE 7-6-84 Form C-1 4/84

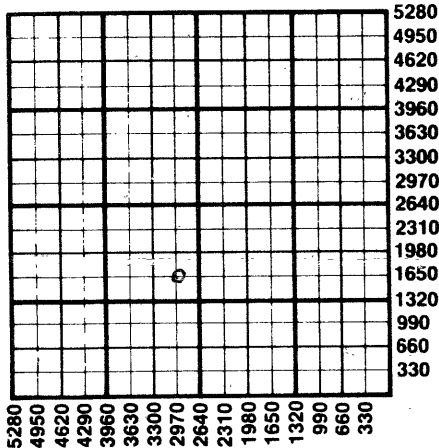
**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
 STATE COMMISSION
 17-6-84
 1111 06 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**