

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 12      26      87  
   month      day      year

API Number 15-163-22,973-00-00 ✓  
C      East

OPERATOR: License # 5004  
Name Vincent Oil Corporation  
Address 125 No. Market, Suite 1110  
City/State/Zip Wichita, Kansas 67202  
Contact Person Julie K. Stout  
Phone (316) 262-3573

E/2 SE SW Sec. 31 Twp. 6 S, Rg. 19 X West  
660 Ft. from South Line of Section  
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet  
County Rooks  
Lease Name Ostmeyer Well # 1  
Ground surface elevation applied for feet MSL  
Domestic well within 330 feet: \_\_\_yes X no  
Municipal well within one mile: \_\_\_yes X no  
Depth to bottom of fresh water 150  
Depth to bottom of usable water 1200  
Surface pipe by Alternate: 1 \_\_\_ 2 X  
Surface pipe planned to be set 240  
Conductor pipe required n/a  
Projected Total Depth 3600 feet  
Formation Arbuckle

Well Drilled For:      Well Class:      Type Equipment:  
X Oil      \_\_\_ Storage      \_\_\_ Infield      X Mud Rotary  
\_\_\_ Gas      \_\_\_ Inj      \_\_\_ Pool Ext.      \_\_\_ Air Rotary  
\_\_\_ OWWO      \_\_\_ Expl      X Wildcat      \_\_\_ Cable

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date      Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-7-87      Signature of Operator or Agent Richard A. Hiebsch      Title Vice President

For KCC Use:

Conductor Pipe Required      feet; Minimum Surface Pipe Required 200 feet per Alt. X 2  
This Authorization Expires 6-7-88      Approved By R.A.H. 12-7-87

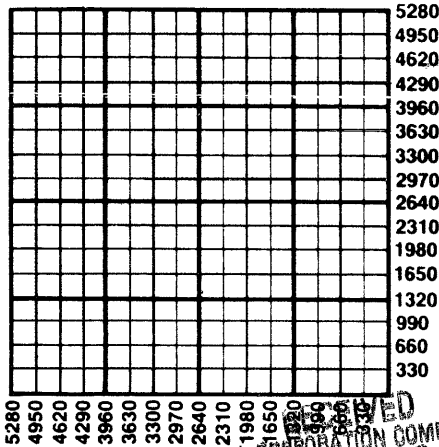
EFFECTIVE DATE: 12-12-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION  
 12-7-87  
 DEC 7 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas

STATE CORPORATION COMMISSION  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238