

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 10, 1986  
month day year

API Number 15— 163-22,860-0000

OPERATOR: License # 6278  
Name PETX Petroleum Corporation  
Address 1616 Glenarm Pl. #1700  
City/State/Zip Denver, CO 80202  
Contact Person Robert E. Johnson  
Phone (303) 629-1098

SW SW NE. Sec. 33 Twp. 6 S, Rg. 19 W      East  
2970 Ft. from South Line of Section  
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Co.  
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name Nichol Well # 1

Ground surface elevation 2081 feet MSL

Well Drilled For:      Well Class:      Type Equipment:  
 Oil       SWD       Infield       Mud Rotary  
 Gas       Inj       Pool Ext.       Air Rotary  
 OWWO       Expl       Wildcat       Cable

Domestic well within 330 feet:       yes       no

Municipal well within one mile:       yes       no

Surface pipe by Alternate:      1  2

If OWWO: old well info as follows:  
Operator .....

Depth to bottom of fresh water 150

Depth to bottom of usable water 1000

Surface pipe planned to be set 300

Projected Total Depth 3700 feet

Formation Granite Wash

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting production casing.  
Date 1/6/86 Signature of Operator or Agent Robert E. Johnson Title President

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 200' feet per Alt. 1-8-86  
This Authorization Expires 7-8-86 Approved By [Signature]

*RCH/KD*

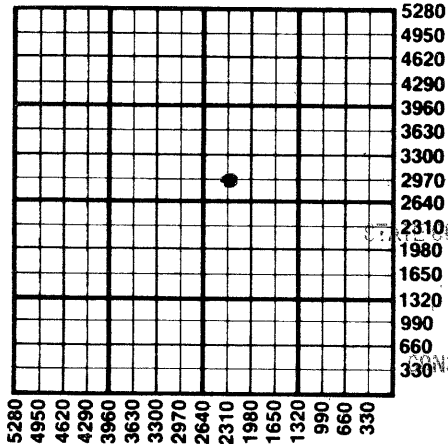
*[Signature]* (2)

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



RECEIVED  
 CORPORATION COMMISSION  
 8 1986  
 01-08-1986  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238