

EFFECTIVE DATE: 12-11-90

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 12/06/90 month day year NW NW SE Sec 14 Twp 06 S Rg 21 East West

OPERATOR: License # 3007 2310 feet from South Line of Section 2310 feet from East Line of Section (Note: Locate well on Section Plat on Reverse Side)

Name: WESTERN KANSAS EXPLORATION
Address: P.O. BOX 126
City/State/Zip: HAYS KS 67601 County: GRAHAM
Contact Person: STAN YOUNGER Lease Name: GEORGINE Well# #1
Phone: (913) 628-2296 Field Name: WILDCAT

CONTRACTOR: License # 4083 Is this a Prorated Field? yes no
Name: WESTERN KANSAS DRILLING Target Formation(s): LANSING/KC
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes no
XX Oil Inj Infield XX Mud Rotary Municipal well within one mile: yes no
 Gas Storage Pool Ext Air Rotary Depth to bottom of fresh water: 130
 OWWO Disposal XX Wildcat Cable Depth to bottom of usable water: N/A
 Seismic; # of Holes Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: *****
Projected Total Depth: 4000
Formation at Total Depth: LANSING/KC
Water Source for Drilling Operations:
 well XX farm pond other

If OWWO; old well information as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:
Directional, Deviated or Horizontal Wellbore? yes no
If yes, total depth location:
Will Cores Be Taken? yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/05/90 Signature of Operator or Agent: [Signature] Title: AS AGENT
SEARCH, INC.

FOR KCC USE: 065
API # 15- 065-22,612-0000
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: mmw 12-6-90
EFFECTIVE DATE: 12-11-90
This authorization expires: 6-6-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION
DEC 6 1990
12-6-90
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

14
6
21W

41717

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

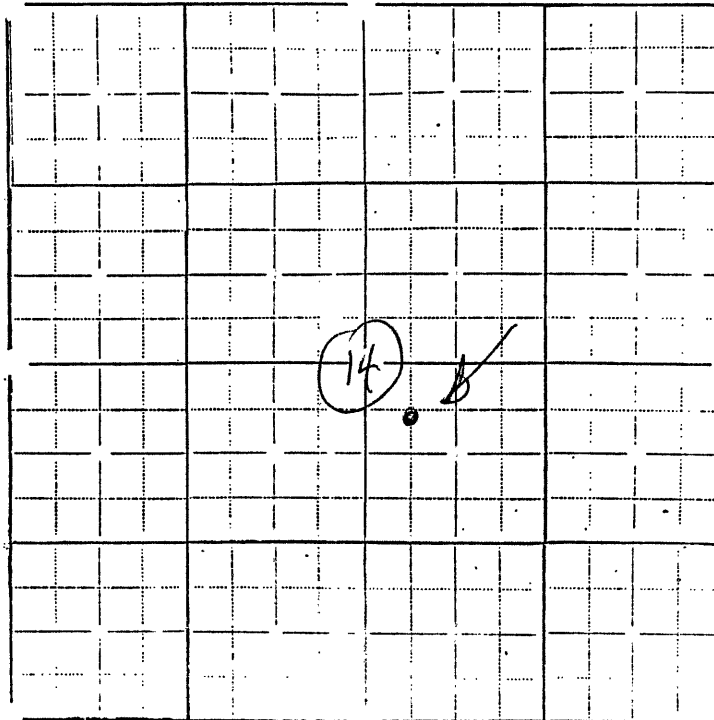
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR WESTERN KANSAS EXPLORATION LOCATION OF WELL:
 LEASE GEORGINE 2310 feet north of SE corner
 WELL NUMBER #1 2310 feet west of SE corner
 FIELD WILDCAT SE Sec. 14 T 06 R 21 W
 COUNTY GRAHAM
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE CORNER BOUNDARY.
 IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
SEARCH, INC.
 Date 12/05/90 Title _____