## RECEIVED KANSAS CORPORATION COMMISSION

2 7 2 2 2 2	RATION COMMISSION  MAR 26 2001  Form C-1  September 1999 Form must be Typed
District # SGA? Yes No NOTICE OF II  Must be approved by KCC five	NTENT TO DRILL  CONSERVATION DIVISION Planks must be Filled WICHITA, KS
Expected Spud Date 03/30/01	Spot
month day year	SE - SW - NE Sec. 13 Twp. 6 S. R. 21 West
5011	2970 feet from @ / N (circle one) Line of Section
OPERATOR: License# 5011	papprox 1650 feet from 6 / W (circle one) Line of Section
Name: Viking Resources, Inc. Address: 105 S. Broadway Ste 1040	Is SECTION Regular Irregular?
Address: Wichita, KS 67202 City/State/Zip: Chaus Parks	
City/State/Zip: Contact Person: Shawn Devlin	(Note: Locate well on the Section Plat on reverse side) County: Graham
Phone: 316-262-2502	Lease Name: Barber Well #: 1
	Field Name: unnamed
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Inc.	Target Formation(s):
	Nearest Lease or unit boundary: 1650
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: approx 2230' feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic; # of Holes Other	Depth to bottom of usable water: 960
Other	★ Surface Pipe by Alternate: ★ 1 ★ 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
	Length of Conductor Pipe required: n/a
Operator:	Projected Total Depth: 3800
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion Date.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT * 200 OF CASING WILL ONLY MEET ALT 2  REQUIREMENTS.  plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	• <b>t</b>
through all unconsolidated materials plus a minimum of 20 feet into	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in;
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
3/1//4/	THE VICE President
Date: 3/26/0/ Signature of Operator or Agent:	Title: Vice Pursident
For KCC Hoo ONLY	Remember to:
For KCC Use ONLY  API # 15	- File Drill Pit Application (form CDP-1) with Intent to Drill;
1	
Conductor pipe required NONS feet	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Alt. $\chi$ (2)	Notify appropriate district office 48 hours prior to workover or
Approved by: JK 3-26-2001	re-entry;
This authorization expires: 9-26-200 (This authorization void if drilling not started within 6 months of effective date.)	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Shud date:	MM

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15						Location of Well: County: Graham						
						2970	feet from S / N (circle one) Line of Section feet from E / W (circle one) Line of Section					
Lease: Barber												approx 1650
Well Number: 1 Field: unnamed  Number of Acres attributable to well: 80						Sec. 13 Twp. 46 6 S. R. 21 East V Wes						
Q1117 Q111	.,		<b>J</b> - · · · · · · · · · · · · · · · · · ·				Section corner used:					unuary.
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						i	PLAT	,				
		•	(Show	location of t	he well an	d shade attr	ibutable acreage for prorated	l or spac	ed wells.)			
				(Sh	ow footage	to the near	rest lease or unit boundary lir	ne.)				
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## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.