

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 12 89
month day year

60' E & 20' S of
SE NW NE Sec 14 Twp 6S S, Rg 21W West

OPERATOR: License # 5568
Name: Midway Drilling, Inc.
Address: P.O. Box 1325
City/State/Zip: Great Bend, Kansas 67530
Contact Person: Mr. Jack Joiner
Phone: 1-793-7412

4270 feet from South line of Section
1590 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5302
Name: Red Tiger Drilling Co.

County: Graham
Lease Name: Holmquist-Lagerberg Well #: 1
Field Name:

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): LKC
Nearest lease or unit boundary: 1590
Ground Surface Elevation: 2205 GR feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1200
Surface Pipe by Alternate: X 2
Length of Surface Pipe Planned to be set: 260
Length of Conductor pipe required:
Projected Total Depth: 3700
Formation at Total Depth: ARB
Water Source for Drilling Operations:
well X farm pond other

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #: N/A
Will Cores Be Taken? yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-7-89 Signature of Operator or Agent: BY RED TIGER DRILLING CO. Title: Owner

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE COMMISSION COMPLETION
3-7-89
MAR 7 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-065-22,512-00-00 VDA
Conductor pipe required 00-00 feet
Minimum surface pipe required 200' feet per Alt. X (2)
Approved by: LKM 3-7-89
EFFECTIVE DATE: 3-12-89
This authorization expires: 9-7-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.