

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 3 10 88
month day year

API Number 15- 065-22,443-00-00 ✓ DA
Approx.

OPERATOR: License # 8000

NW SW SW Sec. 29 Twp. 6 S, Rg. 21 X East
740' West

Name PanCanadian Petroleum Co.

Address 1600 17th St. 1800 So. Tower

City/State/Zip Denver, Colorado 80202

Contact Person Joe Rusnak

Phone 303-825-8371

..... Ft. from South Line of Section

..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 600' feet

County Graham

CONTRACTOR: License # 5422

Lease Name Scott Well # 14-29 #1

Name Abercrombie Drilling, Inc.

City/State 801 Union Center Wichita, Ks. 67202

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes X no

X Oil Storage Infield X Mud Rotary

Municipal well within one mile: yes X no

Gas Inj. Pool Ext. Air Rotary

Depth to bottom of fresh water. 200' / 100'

OWWO Expl X Wildcat Cable

Depth to bottom of usable water 1000' - 1200'

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2 X

Operator

Surface pipe planned to be set 290'

Well Name N/A

Conductor pipe required None

Comp Date Old Total Depth

Projected Total Depth 3850' feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Formation Arbuckle

Date Signature of Operator or Agent Joe Rusnak Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. X 2

This Authorization Expires 9-7-88

Approved By Joe Rusnak 3-7-88

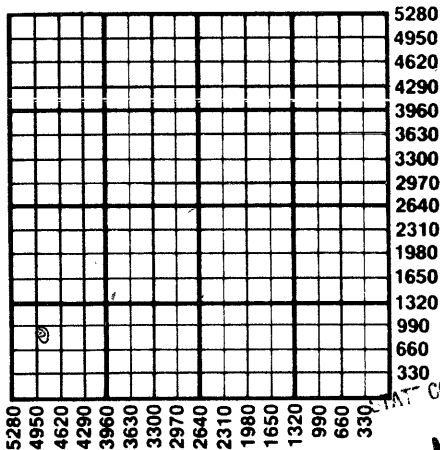
EFFECTIVE DATE: 3-12-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

MAR 7 1988
 CONSERVATION DIVISION
 Wichita, Kansas

3-7-88

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238