

15065-22374-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

New Well  
Initial Test.

OPERATOR Petroleum Mgmt Inc. LOCATION OF WELL SE-SW-SE

LEASE Helmquist-Largerburg OF SEC. 11 T 6 R 21 W

WELL NO. 3 COUNTY Graham

FIELD \_\_\_\_\_ PRODUCING FORMATION Arbuckle

DB-3768 Date Taken 11-4-87 Date Effective NOV 1 1987

Well Depth 3786 Top Prod. Form 3707 Perfs 3718-36

Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3784 Acid 1500 gal

Tubing: Size 2 3/8 Depth of Perfs 3765 Gravity 23.7 @ 60°

Pump: Type Insert Bore 1 1/2 Purchaser Inland

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 38 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 87 PERCENTAGE

OIL \_\_\_\_\_ INCHES 13 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 38.00

WATER PRODUCTION RATE (BARRELS PER DAY) 33.06

OIL PRODUCTION RATE (BARRELS PER DAY) 5. PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 50 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

	<u>38</u>	<u>38</u>
	<u>87</u>	<u>13</u>
	<u>266</u>	<u>114</u>
	<u>304</u>	<u>38</u>
	<u>3206</u>	<u>4.94</u>
	<u>327</u>	

RECEIVED  
STATE CORPORATION COMMISSION

NOV 18 1987

CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:

VOA  
Dale Battey  
FOR STATE

Wayne Fungell  
FOR OPERATOR

FOR OFFSET