

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,215 - 00-~~XX~~02

County Graham

NE SW NE Sec. 9 Twp. 6S Rge. 21 East West

3630 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Beecher OWWO Well # 2

Field Name Boys East

Producing Formation Toronto, Lansing-KC

Elevation: Ground 2156' KB 2161'

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Jeff Christian
Phone: (316) 267-4375

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10-14-85

Name of Original Operator Vincent Oil Corp.

Original Well Name #2 Beecher

Date of Recompletion:

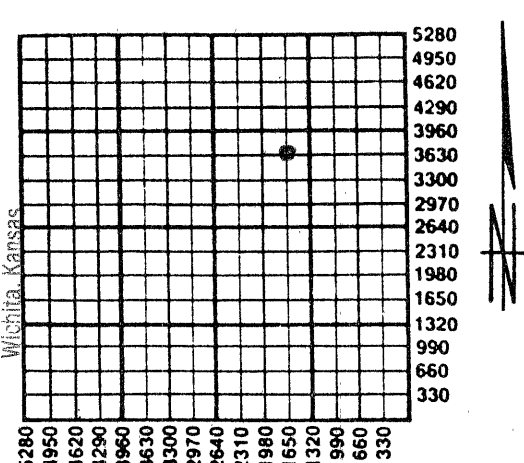
10/17/89 Commenced 10/20/89 Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 CO2903 Commingled Docket No. CO2903
 Dual Completion Docket No. KCC/PZ
 Other (Disposal or Injection?) Docket No. _____



FEB 23 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

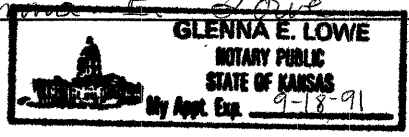
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Christian Title Jeff Christian, Geologist Date 2/22/90

Subscribed and sworn to before me this 22nd day of February 19 90

Notary Public Glenna E. Lowe Date Commission Expires 9-18-91



SIDE TWO

Operator Name Ritchie Exploration, Inc Lease Name Beecher OWWO Well # 2

Sec. 9 Twp. 6S Rge. 21 East
 West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Toronto	3394'	3406'
Lansing/KC	3412'	3600'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	3444' - 3447'	600 gal. of 15% acid
2	3394.5' - 3398'	600 gal. of 15% acid

PBTD 3620 Plug Type CIBP

TUBING RECORD

Size 2-3/8" Set At 3600' Packer At _____ Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil 2.5 Bbls. Water 118 Bbls. Gas-Oil-Ratio _____
 Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18)

