

15-065-22910-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

RECEIVED
JUL 31 2003
KCC WICHITA

OPERATOR Great Eastern Energy Dev. # 9449 LOCATION OF WELL Ap SE-SW-SW-SE/4
LEASE States/Vehige OF SEC. 24 T 06 R 21w
WELL NO. #1 COUNTY Graham
FIELD _____ PRODUCING FORMATION LKC

Date Taken 7-29-2003 Date Effective 7-29-2003

Well Depth 3798' Top Prod. Form. LKC Perfs 3548'-3671'
Casing: Size 5 1/2" Wt. 14# Depth 3794' Acid 1000 gals.
Tubing: Size 2 7/8" Depth of Perfs 3670' Gravity 34*
Pump: Type Insert Bore 2 1/2" x 2" x 12' Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 6 MINUTES 50 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 211.00

WATER PRODUCTION RATE (BARREL PER DAY) 156.00

OIL PRODUCTION RATE (BARRELS PER DAY) 55.00 PRODUCTIVITY

STROKES PER MINUTE 14.5

LENTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams FOR STATE
Mark Dyer FOR OPERATOR
FOR OFFSET