

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

15-065-21901-00-00

A Scott Ritchie Carl Boys #1 BOYS SO. Graham LKC Koch
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken Oct 25 1984 Effective 19 Sec. 8 Twp. 6 R. 21 W API # 15-065-21998-00-00
 Month Day Month Day Lease Description

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Time on: <u>9:00</u>		Time off: <u>9:00</u>							
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
Ft.	In.	Ft.	In.	Ft.	In.	Ft.	In.	Ft.	In.		
137914	250	2	8			53.54	8 1/2			161.10	
										53.54	
										107.56	

Well Data	
Top Prod. Horizon	<u>3430 1/2</u> Ft. Total Depth <u>PBTD. 3703</u> Ft.
Perforations	<u>3418</u> to <u>343 1/2</u> Ft.
Packer	27 Set at Ft.
Size of Casing	<u>5 1/2</u> Set at <u>3702</u> Ft.
Size of Tubing	<u>2 7/8</u> Set at <u>3629</u> Ft.
Size of Pump	<u>2 1/2 - 1 1/2 x 12</u> Type <u>Insert</u>
Gravity of Oil	<u>38.7</u> Temp. <u>72</u>
Percentage of Water	<u>13</u> Acid <u>3720</u> gal. Date <u>7-3-84</u>

Total Bbls. Produced = 108 X 3 = 324 Productivity.

REMARKS: Allowable is 50 BBL.
D.V. @ 1509 cwc.

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer.....		
Offset Owner.....	<u>R.R. Adams</u>	
For Offset Owner.....		
For State.....	<u>Guinev Batthazar</u>	

Test Data	
Temporary	<u>Permanent</u> Field Special <u>RECEIVED</u> STATE CORPORATION COMMISSION
Flowing	Swabbing <u>Pumping</u>
Length of Stroke	<u>54</u> In. S. P. M. <u>10</u>

Pretest Information: Well Location 1.410-F52
340FWL-SW/T

Hours pumped	<u>24</u>
Bbls. Produced	
Tank Tables Used	
Est.	<u>1.47</u> (Bbls. per In.)
Checked by:	

Ft. From W. Line										Ft. From N. Line
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