## STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM \$3-9 \\ (PLEASE TYPE FORM and File ONE COPY) FIVE

API # 15-065-21,913 (Identifier number of this well) This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATORPetroleum Management, Inc RCC LICENSE # 5242 (owner/company name) (operator's)
(owner/company name) (operator's)  ADDRESS14201 East Central CITYWichita
STATEKansas ZIP CODE 67230 CONTACT PHONE #(316) 733-5600
LEASE DESBIEN "A" WELL# 1 SEC. 13 -T06S -R.21 (xxxx/West)
NE - NE - SE SPOT LOCATION/QQQQ COUNTY GRAHAM
2310 FEET (in exact footage) FROM (S) N (circle one) LINE OF SECTION (NOT Lease Line)
2010 330 FEET (in exact footage) FROM (E) W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE8-5/8_ SET AT379 CEMENTED WITH275 SACKS
PRODUCTION CASING SIZE 4-1/2 SET AT 3784 CEMENTED WITH 175 SACKS
LIST (ALL) PERFORATIONS and BRIDGE PLUG SETS:3564-67; 3586-90; 3648-49; 3655-63 BRIDGE PLUG @ 3788
ELEVATION _2268 KB T.D. 3860 PBTD 3788 ANHYDRITE DEPTH 1872 (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING SAND BACK TO 3550'. SET 50' CEMENT PLUG. SHOOT PIPE, PULL TO 1902' (BASE ANHD). IF FREEPOINT IS ABOVE ANHYDRITE, SHOOT CASING BELOW ANHDRITE AND SQUEEZE PER KCC REQUIREMENTS. PLUG COMING OUT OF HOLE PER KCC.
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
DON KEENER
ADDRESSP.O. BOX H City/State _PLAINVILLE, KS 67663
PLUGGING CONTRACTOR UNKNOWN Ouclity Well Sowice License #31925 8/98  ADDRESS PHONE #
ADDRESSPHONE #PHONE #
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)AS WEATHER PERMITS
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR XXXXXXXX
DATE: 4/1/98 AUTHORIZED OPERATOR/AGENT: (signature)

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## DUAL INDUCTION GUARD LOG

EUM INCORPORATE AN		State KANS.	COMPANYPE	TROLEUM	MAN				ED
Ody Magazina		te K	WELL#1	DESBIAN	Į	15-065	<u> </u>	21913	
M CO.		Sta	EIEL D						
PANEL PROPERTY OF THE			FIELD					<u> </u>	
ROI SBJ		الو		AHAM		STATE		ISAS	
ENE		Ŧ	Location				Othe	r Services:	
리튀그		GRAHAM					G-	GRD-SwN	
¥g₩			NE - N	E - SE			_	VL	
₹N ]	١۵	실	•				CA		
COMPANY PETROLEUM MANAGEMENT, INC WELL #1 DESBIAN	표	County	Sec. 13Tw	p6S	_Rge	21W	ВТ	'. GAMMA	
Permanent Da	atun	n_(	GROUND LEVEL	Ele	V	2263'	Elev	к.в. 22	268
og Measured			KELLY BUSHI	NG 5 Ft.		Perm. Datum		DE	
Drilling Measu				ING				G.L. 27	263
Date			1-13-84	1-13-84		1-13-84		1-13-84	
	NE		GAMMA	DEEP IN	D.	MED. IND	)	SH. GUA	RD
Depth—Drille			3860'	3860'		3860'		3860'	
Depth—Wele			3865!	3865!		3865!		3865'	
Btm. Log Inte			3864'	3861'		3858'		3864'	
Top Log Inter			376	376'		376		376	
Casing—Drill			8-5/8 379'	@		@		@	
Casing—Wel	өх		8-5/8" 376"						
Bit Size	LI <sub>C</sub> 1		7-7/8"						
Type Fluid in	HOIG	е	CHEMICAL		<del></del>				
Dens. I Visc.			9.7 155	I		ı		ı	
pH   Fluid Lo			11 i 8.0mi	I	ml	1	ml	l	ml
Source of Sar			FLOW LINE						
$R_m @ Meas.$			2.2 @ 48℉	@	°۴	@	٩F	@	°F
R <sub>m</sub> @ Meas.	Ten	np.	1.6 @ 48°F	@	°F	. @	°F	@	°F
R <sub>mc</sub> @ Meas.	Ter	np.	3.3 @ 48℉	@	°F	@	°F	@	°F
Source R <sub>m</sub> R	mc_		MEASURED	<u>_</u>		<u> </u>			
R_@BHT			1.0 @106°F		°F	@	°F	@	°F
Time Since C	-		15 HOURS						
Max. Rec. Ter			106°F@ T.D.	<u> °F@</u>		°F@		*F@	
Equip. I Loca Recorded By		<u> </u>	1893   HAYS			<u> </u>		<u> </u>	
Witnessed By			D. TERVONEN						
villiesseu by			R.D. REBER						

Change in Mud Type or Additional Samples	Change in Mud Type or Additional Samples	SCAL CHARLES TO SCAL			SCALE CHANGES	NGES	
Date Sample No.		_	Type Log	og Depth	L	Scale Up Hole	Scale Down Hole
Depth-Driller			DIGE	3864	' NO CHANGES	ANGES	
Type Fluid in Hole			.				
Dens. Visc.	_	-					
ph Fluid Loss	E -	_					
Source of Sample					<b>EQUIPMENT DATA</b>	T DATA	
R <sub>m</sub> @ Meas. Temp.	@ ۳	(0) ۳	Run No.	Tool Type and No.   Pad Type   Tool Position	Pad Type	Tool Position	Other
R <sub>mf</sub> @ Meas. Temp.	9° ۴	@ °F	ONE	DIGL 20873	3	CENTR.	
R <sub>mc</sub> @ Meas. Temp.	(0) ۳	<u>@</u> ۴					:
Source: R <sub>mf</sub> R <sub>mc</sub>	_						
R_@BHT	.0 @ 100F	<u>இ</u>					
R <sub>m</sub> BHT	.75 @ 106F	® ரீ					
R <sub>m</sub> BHT	.5 @ 106F	® ₽					

RESISTIVITY OHMS M2/M DEEP INDUCTION



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 9, 1998

Petroleum Management Inc 14201 East Central Wichita KS 67230 Desbien "A" #1
API 15-065-21,913 - 00000
2310 FSL 330 FEL
Sec. 13-06S-21W
Graham County

Dear Don Keener,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the abovecaptioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200