

6010481

API NUMBER 15-065-22321-00-00 52

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE, SEC. 9, T. 6 S. R. 21 W/2

1650 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4656

Lease Name Beecher Well # 1-9

Operator: Davis Pet. Co.

County Graham 119.44

Name & Address R.R. 1 Box 183-B

Well Total Depth 367.5 feet

Great Bend KS

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 371

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well (Q&A)

Other well as hereinafter indicated _____

Plugging Contractor Duke Drlg Co. License Number 5929

Address Great Bend KS.

Company to plug at: Hour: will call Day: ? Month: _____ Year: 19 86

Plugging proposal received from Leonard Williamson

(company name) Duke Drlg Co. (phone) _____

were: order 190 sx. cem. 60/40 permix 6% Gel.

Heavy mud between all plugs.

Pump cem. down drill pipe.

Elev. 2174 Anhydrite 1821-59 Arbuckle No.

Dakota-1400 Plugging Proposal Received by Dale Balthazor
774-1075 (TECHNICIAN)

Plugging Operations attended by Agent?: (All) Part _____ None _____

Operations Completed: Hour: 8:15 AM Day: 2 Month: 9 Year: 19 86

ACTUAL PLUGGING REPORT Proposed & plugged as follows

25 SX @ 1840

100 SX @ 1075

40 SX @ 400

10 SX @ 40

15 SX in Rat Hole

Remarks: Allied cem Co.
(If additional description is necessary, use BACK of this form.) 9-12-86

NOTICED (with circled X) did not observe this plugging.

Signed Dale Balthazor
(TECHNICIAN)

DATE 9-17-86

9-15-86
SEP 15 1986

INV. NO. 14964

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8 month 27 day 86 year

API Number 15- 065-22,321-00-00

OPERATOR: License # 4656 Name DAVIS PETROLEUM, INC. Address R. R. 1, Box 183-B City/State/Zip Great Bend, Kansas 67530 Contact Person L. D. Davis Phone 316/793-3051

SW NE SE Sec. 9 Twp. 6 S, Rg. 21 1690 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet County Graham

CONTRACTOR: License # 5929 Name DUKE DRILLING CO., INC. City/State Great Bend, Kansas 67530

Lease Name Beecher Well # 1-9 Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

Depth to bottom of fresh water 125' Depth to bottom of usable water 1125'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 300'

Conductor pipe required

Projected Total Depth 3750 feet

Formation Pre-Pennsylvanian

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/26/86 Signature of Operator or Agent Sally R. Byers Title Agent

or KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.

This Authorization Expires 2-26-87 Approved By 8-26-86

Handwritten note: Paid - 8/27/86 PM - Call back after Aug call when ordering cement if plugged DM B Leon. Williamson

SPUD

SW NE SE Sec. 9 Twp. 6 S, Rg. 21 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug location, feet depth with, and sxs of. Includes entries for 1st plug @ 40' Above Arbuckle, 2nd plug @ Thru Anhydrite, 3rd plug @ at Dakota, 4th plug @ Base of surface casing, 5th plug @ Top, and 2) Rathole with.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22,321 surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 hole plugged 19 agent