

6010571

11-26-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 065-22,425-00-00
NW, SEC. 8, T 6 S, R 21 W/E
3630 2970 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9559
Operator: Jerry Patterson Oil Co.
Name & Address: Box 307
Logan, Ks.

Lease Name Boys Well # 1
County Graham 121.55
Well Total Depth 3740 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 273

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Abercrombie License Number 5422
Address Wichita, Kansas

Company to plug at: Hour: Day: 25 Month: Nov Year: 19 87

Plugging proposal received from Harold Maley
(company name) Abercrombie (phone)

were: Order 215 sks cement 60/40 Pozmix 6% Gel
Heavy mud between all plugs
Pump cement down drill pipe

Elev. 2169' Anhydrite 1834' - 64' Arbuckle 3670'
Dakota 1400'

769' = 1070' Plugging Proposal Received by D.F.B. (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:00 AM Day: 26 Month: Nov Year: 19 87

ACTUAL PLUGGING REPORT
25 sks at 3670'
25 sks at 1860'
100 sks at 1070'
40 sks at 310'
10 sks at 40'
15 sks in rat hole

RECEIVED
STATE CORPORATION COMMISSION
12-9-87
DEC 9 1987
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Cementing Co. B. J. Titan
(If additional description is necessary, use BACK of this form.)

INVOICED
(XXXX) did not observe this plugging.

DATE 12-9-87
INV. NO. 19243

Signed Dale F. Balthazor (TECHNICIAN)
Dale F. Balthazor

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 11-19-87 month day year

API Number 15- 065-22,425-00-00

OPERATOR: License # 9559 Name Jerry Patterson Oil Company Address P.O. Box 307 City/State/Zip Logan, KS 67646 Contact Person Jerry Patterson Phone 913-689-4897

SW SE NW Sec. 8 Twp. 6 S, Rg. 21 West 3630 Ft. from South Line of Section 3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Graham

Lease Name BOYS Well # 1

Ground surface elevation feet MSL

Well Drilled For: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 150'

Depth to bottom of usable water Dakota 1200'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 250'

Conductor pipe required None

Projected Total Depth 3800 feet

Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name N/A Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 11-18-87 Signature of Operator or Agent Title Agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 5-18-88 Approved By 11-18-87

EFFECTIVE DATE: 11-23-87

squad 11/19/87 pm

hauling water

DKE

Sec. Twp. S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

call 3

- 1st plug @ ft. deep... 3800' Arbuckle or formation with... 25-30. sx... # of 60/40. posmix, .6% gel, 3% c.c.
2nd plug @ ft. deep... 1867' Anhydrite or formation with... 25-30. sx... # of 60/40. posmix, .6% gel, 3% c.c.
3rd plug @ ft. deep... Dakota or formation with... 80-100. sx... # of 60/40. posmix, .6% gel, 3% c.c.
4th plug @ ft. deep... 300' or formation with... 40-50. sx... # of 60/40. posmix, .6% gel, 3% c.c.
5th plug @ ft. deep... 40' to SB or formation with... 10. sx... # of 60/40. posmix, .6% gel, 3% c.c.
(2) Rathole to surface minus 5 feet
(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22,425 Surface casing of feet set with sxs at hours Alternat 1 or 2 surface pipe was used Alternat 2 cementing was completed @ ft. depth with sxs on Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION

DEC 9 1987

CONSERVATION DIVISION Wichita, Kansas

Received KCC District #6 Form C-1 11/86

NOV 19 1987

Have KCC