

4-032307

5-20

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-065-21, 913 0000

NE NE SW _____ /4 SEC. 13, 06, 21 W
2310 feet from S section line
2970 feet from E section line

Operator license# 5242

Lease: Desbien Well # A-1

Operator: Petroleum Management, Inc.

County: Graham

Address: 14201 E. Central
Wichita, Kansas 67230

Well total depth 3860 ^{125.45} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 379 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Quality Well Service License# 31925

Address: Sterling, Kansas 67579

Company to plug at: Hour: A.M. Day: 20 Month: May Year: 1998

Plugging proposal received from: Don Keener

Company: Petroleum Management, Inc. Phone: _____

Were: Order 210 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Ordered sand and 4 sxs common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 9:45 A.M., Day: 20 Month: May, Year: 1998

Actual plugging report: 8 5/8" set at 379' w/275 sxs. 4 1/2" set at 3784' w/175 sxs.
Prod.perfs 3663' - 3564'. Sanded back to 3500' with 4 sxs common cement on sand with bailer.
Shots at 1800' and 1230'. Recovered 1230' of 4 1/2" casing. Mixed and pumped down 4 1/2"
60 sxs cement blend with 500# hulls mixed in. Lay down casing to 400'. Mixed and pumped
cement down 4 1/2" to circulate. Lay down casing. Hole remained full. Used 145 sxs cement
blend with 500# hulls. Plug complete.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____

Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

INVOICED

DATE 6-8-98

INV. NO. 50690