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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-065-22,227-00-00

SENECA SEC. 12, T. 6 S., R. 21 (W)

4290 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5242

Lease Name HOYLMAN Well # 3

Operator: PETROLEUM MANAGEMENT, INC., County GRAHAM 115.64

Name & Address 400 N. WOODLAWN, STE. 201 Well Total Depth 3558' feet

WICHITA, KANSAS Conductor Pipe: Size _____ feet

67208 Surface Casing: Size 8 5/8 feet 376' 250 SX. CWC.

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor KELSO CASING PULLING License Number 6050

Address CHASE KANSAS 67524

Company to plug at: Hour: PM Day: 18 Month: 12 Year: 19 85

Plugging proposal received from PETTYCORD

(company name) KELSO (phone) _____

were: ORDER SAND, COM. CMT SHOOT AND STRIP PIPE - ORDER
180 SX. 60/40 PORE 6% GEL 3% CMT 40 SX. GEL 4 SX. HULLS ALLIED CMT.
CO.

STATE CORPORATION COMMISSION

JAN 8 1986
1-8-86

CONSERVATION DIVISION
WICHITA, KANSAS
(TECHNICIAN)

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 5:30 PM Day: 18 Month: 12 Year: 19 85

ACTUAL PLUGGING REPORT REMP SAND ON PBD @ 3500 TO 3050 W/4 SX. COM CMT.
ONTOP W/BAILER SHOT & RECOVERED 2900' - Pump Down 8 5/8 W/
3 SX. HULLS 25 SX. GEL. 100 SX. CMT. MIX + 1 SX. HULLS 15 SX. GEL. 8 5/8 W.P.
80 SX. CMT. MIX. MAX. PSI 500* CLOSE IN 150 PSI PLUG. Comp.

Remarks: _____
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JAN 10 1986

INV. NO. 11912

Signed Carl Goodrow
(TECHNICIAN)

13-85
1-6-85
mgs