

4-041622

10-6

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-21,911-00-00

SE NE NE /4 SEC. 12, 06 S, 21 W
4290 feet from S section line
330 feet from E section line

Operator license# 5242 Lease Morris well # 1

Operator: Petroleum Management, Inc. County Graham

Address: 14201 E. Central Well total depth 3522 feet ^{114.46}
Wichita, Kansas 67230 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 369 feet
w/300 sxs.

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing License#

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00A.M. Day: 6 Month: October Year: 94

Plugging proposal received from: Don Rienie

Company: Petroleum Management, Inc. Phone:

Were: 4 1/2" casing set @ 3521' w/250 sxs. cement. Perf. @ 3243' - 3270'. Anhy. @ 1640' - Dakota @ 1015'.
Ordered 275 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 12:10P.M., Day: 6, Month: October, Year: 94

Actual plugging report: R.I.H. with tubing to 2350'. Spot 100 sxs. cement with 200# hulls. Pulled to 1100'. Spotted 50 sxs. cement with 200# hulls to circulate at surface. Pulled tubing. Squeezed casing with 75 sxs. cement. Max. P.S.I. 700#. S.I.P. 350#. 8 5/8" S.P. - Squeezed 50 sxs. cement with 100# hulls. Max. P.S.I. 600#.

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING . Elevation: GL

I did X observe the plugging.

INVOICED
DATE 10-26-94
INV. NO. 41523

RECEIVED
OCT 24 1994
CONSERVATION DIVISION
WICHITA, KANSAS
Form CP-2/3
10-14-94