

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

RECEIVED  
JAN 03 2003  
1-03-03  
KCC-115-03

**ORIGINAL**

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: Plains Marketing  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Company  
License: 5929  
Wellsite Geologist: Tim Lauer

**RELEASED**

**FROM  
CONFIDENTIAL**

**KCC**

**JAN 02 2003**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/05/02      11/23/02      12/12/02  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15- 033-21337-00-00  
County: Comanche  
- SW-SE Sec. 11 Twp. 33 S. R. 19  East  West  
780 feet from S N (circle one) Line of Section  
1900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Colter Well #: 2-11  
Field Name: Colter South  
Producing Formation: Mississippian  
Elevation: Ground: 2066 Kelly Bushing: 2079  
Total Depth: 6400 Plug Back Total Depth: 5422  
Amount of Surface Pipe Set and Cemented at 694 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *See 1 on*  
Chloride content 7000 ppm Fluid volume 480 bbls  
Dewatering method used haul off & evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon License No.: 5993  
Quarter \_\_\_\_\_ Sec. 11 Twp. 33 S. R. 20  East  West  
County: Comanche Docket No.: CD-98329

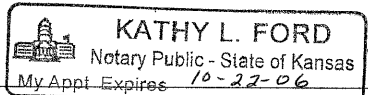
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: 01/02/03

Subscribed and sworn to before me this 2 nd day of January

10 2003  
Notary Public: Kathy L. Ford  
Date Commission Expires: 10-22-06



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Colter Well #: 2-11  
 Sec. 11 Twp. 33 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CDL/CNL/PE DIL/MEL SONIC

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	4560	-2481
Drum	4798	-2719
Marmaton	5026	-2947
Ft. Scott	5207	-3128
Mississippi	5309	-3230

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		75	Class "A"	200	2% CC
Surface	12-1/4"	8-5/8"	23	694	A-Con/Com	190/100	1/4# cf + 2% CC
Production	7-7/8"	4-1/2"	10.5	5468	AA-2 Prem	225	10% Salt+FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD + 1/4# cf				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5330' - 5343'	2100 gal 15% NEFE	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2-3/8"	5271	5275			
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12/12/02		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	148	0	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**CONFIDENTIAL**

Big Bucket's Rathole Drilling, Inc.

P. O. Box 5252  
Enid, OK 73702  
Office 580-233-9850  
Fax 580-233-4588

**KCC**  
JAN 02 2003

**ORIGINAL INVOICE**

**CONFIDENTIAL**

DATE	INVOICE NO.
10/20/2001	3871

**RELEASED**

**FROM**

**CONFIDENTIAL**

<b>BILL TO</b>
Lario Oil & Gas Co. 301 S. Market St. Wichita, KS 67202

**ORIGINAL RECEIVED**

JAN 03 2003

KCC WICHITA

WELLNAME	RIG	COUNTY	LEGAL	LEGAL
Colter 2	Duk	Comanche,...	SE/4 Sec 11	33S-19W

DATE	W. TKT	DESCRIPTION	QTY	RATE	AMOUNT
10/16/200	2917	Drilled 4' of 60" cellar (no charge)			0.00
		Drilled 30" conductor hole	75	22.00	1,650.00
		Furnished 20" conductor pipe	75	24.50	1,837.50
		Furnished welder & materials		227.50	227.50
		Furnished 4' of 60" steel cellar form		400.00	400.00
		Furnished grout: pumped 200 sacks class A 2%CC w/ Allied Cementers w/ good returns		2729.50	2,729.50
		Furnished mud truck with drilling mud & water truck to mix & displace (billed directly to Lario Oil & Gas- Greensburg)		0.00	0.00
		Out-of-state sale, exempt from sales tax		0.00%	0.00

**APPROVAL:**  
**LARIO OIL & GAS COMPANY**  
 By \_\_\_\_\_  
 Title \_\_\_\_\_  
 Date 10-24-02

**RECEIVED**  
 OCT 23 2002  
**GENERAL OFFICE**

AFE  
BCP

It's been a pleasure working with you!

**Total**

\$6,844.50





CONFIDENTIAL

RECEIVED

ORIGINAL

SALES OFFICE: 105 S. Broadway Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX  
 SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING / REFRACED / BLENDING - CEMENTING

Invoice

FROM  
CONFIDENTIAL

Bill to:		5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601		<b>KCC</b> JAN 02 2003 CONFIDENTIAL	211010	11/8/02	5435	11/5/02
<b>Service Description</b>						
Cement - Surface casing AFE # 02-102						
<b>Lease</b>				<b>Well</b>		
Colter				2-11		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	K. McQuire	T. Seba	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	100	\$10.25	\$1,025.00
D201	A-CON BLEND (COMMON)	SK	190	\$13.00	\$2,470.00
C310	CALCIUM CHLORIDE	LBS	640	\$0.75	\$480.00
C195	CELLFLAKE	LB	69	\$1.85	\$127.65
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	819	\$1.25	\$1,023.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,826.40

Discount: \$2,582.71

Discount Sub Total: \$5,243.69 ?

Tax Rate: 6.30% Taxes: \$0.00

(T) Taxable Item Total: \$5,243.69

*Jim Bellamy*

11-11-02

*BEP*

		<i>xc</i>	OK to Pay
Acct.	Expi.	File	
NOV 13 2002			

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 - Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

PV	OK	GF	SF	DM
----	----	----	----	----

CONFIDENTIAL

ORIGINAL RECEIVED

TREATMENT REPORT

JAN 03 2003



KCC

JAN 02 2003

Customer ID	Date
Customer Lease	11-5-02
Lease	Well # 2-11
Casing 8 5/8	Depth 694
County Comanche	State KS

Field Order # 5435	Station PRATT	Formation	Legal Description 11-335-19W
Type Job 8 5/8 Surface	NEW WELL		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEM	190SKS A-CON	RATE	PRESS	ISIP	
Depth 694	Depth	From	To	Pre Pad 2% C.C. 1/4" CELL P/12"	Max	RELEASED		
Volume	Volume	From	To	Pad 11.5" / GAL 2.92 FT <sup>3</sup>	Min	FROM		
Max Press	Max Press	From	To	Frac 100SKS Common	Avg	CONFIDENTIAL		
Well Connection	Annulus Vol.	From	To	3% C.C. 1/4" CELL P/12"	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 15.9" / GAL 1.13 FT <sup>3</sup>	Gas Volume		Total Load	

Customer Representative DENNY McQUEEN	Station Manager D. AUBRY	Treater T. SPBA
---------------------------------------	--------------------------	-----------------

Service Units	114	26	44	72
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:00					Service Log APE' 02-102
17:00					Called out on loc with K's & safety mtg
					Ran 17 JT's 23" CSG 8 5/8
					INJECT Float Valve 1ST = 38.97
					CMT BSKS on JT's 12-15
19:30					START CSG.
22:05					CSG ON BOTTOM & Drop Ball
22:15					Hook up to CSG. & BREAK CIRC w/ BPG
22:50				5	START PUMPING
			10		10 Bbls H <sub>2</sub> O
			98.81		max Pump 190SKS A-CON 11.5" / GAL
			21.01		max Pump 100SKS Common 15.9" / GAL
			119.82		SHUT DOWN
					RELEASE Plug 8 5/8 TOP Plug
23:03	200			6	START DESP
23:13	800		41.97		Plug down
					RELEASE & HELD
					Good Circ thru job
					Circ cut to bot 40 SKS
					JOB COMPLETE

THANKS TODD

CONFIDENTIAL

KCC

JAN 02 2003

ORIGINAL



CONFIDENTIAL

SALES OFFICE:  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE. Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

SERVICES, LLC

ACIDIZING - FRACTURING - CEMENTING

### Invoice

<b>Bill to:</b>	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601		211075	11/27/02	5457	11/23/02
<p style="text-align: center;">RELEASED FROM CONFIDENTIAL</p>		<b>Service Description</b>			
		Cement - Longstring) AFE #02-102			
		<b>Lease</b>		<b>Well</b>	
		Colter		2-11	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	B. Sander	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	225	\$13.56	\$3,051.00 (T)
C196	FLA-322	LB	170	\$7.25	\$1,232.50 (T)
C223	SALT (Fine)	LBS	1340	\$0.35	\$469.00 (T)
C195	CELLFLAKE	LB	53	\$1.85	\$98.05 (T)
F100	CENTRALIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F230	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$2,450.00	\$2,450.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	636	\$1.25	\$795.00
R211	CASING CEMENT PUMPER, 5001-5500'	EA	1	\$1,850.00	\$1,850.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$11,967.05

Discount: \$4,188.18

Discount Sub Total: \$7,778.87

Tax Rate: 6.30%

Taxes: \$350.32

(T) Taxable Item

Total: \$8,129.19

*Jim Bullocky*  
12-2-02

Acct.	Expl.	File	OK to Pay
			<i>AS</i>
DEC - 4 2002			

*ACP*

PLEASE REMIT TO Acid Services, LLC Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





CONFIDENTIAL

KCC

JAN 02 2003

ORIGINAL

TREATMENT REPORT

JAN 03 2003



CONFIDENTIAL

Customer ID	Date
Customer LAIRO OIL & GAS	11-23-02
Lease COTNER	Lease No.
	Well # 2-11

Field Order # 3157	Station PRATT	Casing 4 1/2	Depth 567	County COMANCHE	State KS
Type/Job 4 1/2 PER SHO & LS NEW WELL	Formation	Legal Description 11-335-19W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 225 SKS AA-2		RATE	PRESS	ISIP
Depth 567	Depth	From	To	Pre-Pad 890 PLS-322	Max	RELEASED		5 Min.
Volume	Volume	From	To	Pad 10 1/2 SPT 1/4" CALPHOS	Min	FROM		10 Min.
Max Press	Max Press	From	To	Frac 15 1/2 GAL 1.44 #3	Avg	CONFIDENTIAL		5 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 12 BBL Plus H	Gas Volume		Total Load	

Customer Representative	Station Manager D. ARRY	Treater T. SPINA
-------------------------	----------------------------	---------------------

Service Units	114	26	30	71
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:30					CALLED OUT
19:00					ON LOC W/TEL & SPTOM MITG RAN 127 JT'S 4 1/2 10.5" CSG PER SHO & LID BOPPS 1ST = 43.18 CMT BOP ABOVE PER SHO CENT-1-3-5-7-9-11-13
23:45					CSG ON BOTTOM Hook up TO CSG / Break circ w/leg
00:15	1600				Drop Ball & LET FALL & SET PER SHOES W/TEL COULD NOT SET W/TEL Hook up TO Pump PER
00:40	1400				RELEASE SET SLIPS DU HEAD
	1500				POST UP
	1750				" "
00:52	2000				PER SET Hook up & LET PDC CIRC
1:16	600		6	6	START PUMPING PREP LUBES 6 BBLS H2O SPACER
			12	1	12 BBLS MUD PLUS H
			6		6 BBLS H2O SPACER
1:22	600			6	START MIX & Pump 225 SKS AA-2
1:36			57.70		SHUT DOWN RELEASE PLUG & CLEAR Pump / LUBES
1:38	200			7	START DSEP
	650		70	5	LEST CMT
	1600		86.30	3	PLUG DOWN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

02:00 02:15 Plug R: M Holes 25 SKS White - Accounting Canary - Customer Pink - Field Office TAZ COMPLETE THANKS JDD Taylor Printing, Inc.