

FORM MUST BE TYPED

SIDE ONE

ORIGINAL CONFIDENTIAL TIGHT HOLE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20696

County LOGAN

- SE - SW - SW Sec 13 Twp. 12S Rge 33 W

Operator: License # 30606

CONFIDENTIAL

330 Feet from SN (circle one) Line of Section

4290 Feet from EW (circle one) Line of Section

Footages Calculated from N Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Name: Murfyn Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

JAN 10 2003

KCC WICHITA

Lease Name STOECKER Well # 1-13

Purchaser: _____

Field Name UNKNOWN

Operator Contact Person Tom W. Nichols

Producing Formation NONE

Phone (316) 267-3241

Elevation: Ground 3109 KB 3114

Contractor: Name: Murfyn Drilling Co., Inc.

RELEASED

Total Depth 4740 PBTD

License: 30606

FROM

Amount of Surface Pipe Set and Cemented at 219 Feet

Wellsite Geologist: Raul Brito

CONFIDENTIAL

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____ feet
depth to _____ w/ _____ sx cmt.

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume 2500 bbls

Operator:

Dewatering method used Evaporation

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Operator Name

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Lease Name _____ License No. _____

_____ Plug Back _____ PBTD

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

_____ Commingled _____ Docket No. _____

County _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

12/11/02 12/20/02 12/20/02
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols

Title Tom W. Nichols, Production Manager Date 2002

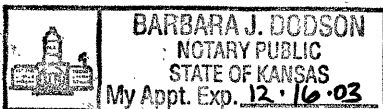
Subscribed and sworn to before me this 3rd day of Jan 2003.

Notary Public Barbara J. Dodson

Barbara J. Dodson

Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input type="checkbox"/>	Wireline Log Received
C <input type="checkbox"/>	Geologist Report Received
Distribution	
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



SIDE TWO

Form ACO-1 (7-91)

Operator Name **Murfin Drilling Co. Inc.**

ORIGINAL

Lease Name Stoecker Well # 1-13

Sec. 13 Twp. 12S Rge. 33 W

East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No SEE ATTACHED LIST

Electric Log Run Yes No
 (Submit Copy.)
 List all E.Log Dual Comp. Porosity, Dual Induction

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	219	COMM	160	3%cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _Perforate _Protect Csg _Plug Back TD _Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none		

TUBING RECORD Size none Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours none Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval as above

ALLIED CEMENTING CO., INC. 12023

CONFIDENTIAL XXXXXXXXXX **ORIGINAL**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12-19-02</u>	SEC. <u>13</u>	TWP. <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Stoeger</u>		WELL # <u>1-13</u>	LOCATION <u>Oakley 4W-85-16W</u>		COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Drlg Co
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4730'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 XH DEPTH 2625'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 sks 69/40 per
69 Gal, 1 1/4" Flo-Seal
 COMMON 120 sks @ 7.85 942.00
 POZMIX 80 sks @ 3.55 284.00
 GEL 10 sks @ 10.00 100.00
 CHLORIDE @
Flo-Seal 50# @ 1.40 70.00
 @
 @
 @
 @
 @
 HANDLING 210 sks @ 1.10 231.00
 MILEAGE 44 per sk/mile 109.20

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Andrei
 BULK TRUCK
 # 212 DRIVER Jacrael
 BULK TRUCK
 # DRIVER KCC

JAN 10 2003 TOTAL 1,736.20

REMARKS: JAN 09 2003 KCC WICHITA SERVICE

25 sks @ 2625' **CONFIDENTIAL**
100 sks @ 1200'
40 sks @ 275'
10 sks @ 40'
10 sks in m.H.
15 sks in R.H.

DEPTH OF JOB
 PUMP TRUCK CHARGE 630.00
 EXTRA FOOTAGE @
 MILEAGE 13-miles @ 3.00 39.00
 PLUG 8 5/8 D# Plug @ 23.00
 @
 @
 @

TOTAL 692.00

CHARGE TO: MurFin Drlg Co, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ **RELEASED**
 _____ @ **FROM**
 _____ @ **CONFIDENTIAL**
 _____ @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

LOUIS MCKENNA
 PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

KCC

JAN 09 2003

CONFIDENTIAL

***** ORIGINAL *****

* INVOICE *

Invoice Number: 088816

Invoice Date: 12/26/02

RECEIVED

JAN 10 2003

KCC WICHITA

DH/RK

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D..... Murfin
P.O. Number... Stoecker 1-13
P.O. Date..... 12/26/02

Due Date.: 01/25/03
Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.8500	942.00	E
Pozmix	80.00	SKS	3.5500	284.00	E
Gel	10.00	SKS	10.0000	100.00	E
FloSeal	50.00	LBS	1.4000	70.00	E
Handling	210.00	SKS	1.1000	231.00	E
Mileage (13)	13.00	MILE	8.4000	109.20	E
210 sks @\$.04 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	13.00	MILE	3.0000	39.00	E
Plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2428.20
 Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 0.00
 If Account CURRENT take Discount of \$ 242.82 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total.... 2428.20

RELEASED
FROM
CONFIDENTIAL

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

KCC
 JAN 09 2003
CONFIDENTIAL

1-9-03

ORIGINAL

 * INVOICE *

Invoice Number: 088735

Invoice Date: 12/13/02

RECEIVED

JAN 10 2003

KCC WICHITA

**RELEASED
 FROM
 CONFIDENTIAL**

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: Stoecker 1-13
 P.O. Date.....: 12/13/02

Due Date.: 01/12/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.8500	1256.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	168.00	SKS	1.1000	184.80	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage (13)	13.00	MILE	3.0000	39.00	E
168 sks @ \$.04 per sk per mi					
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 232.48
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2324.80
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2324.80

Account	Unit Rig	W	L	No.	Amount	Description
3600	008	W		1545	2324.80	Client S. (3)
					(232.48)	

(232.48)

OK
 DD

2092.32

ALLIED CEMENTING CO., INC. 12014

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

CONFIDENTIAL

DATE <u>12-10-02</u>	SEC. <u>13</u>	TWP. <u>12^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Stoecker</u>	WELL # <u>1-13</u>	LOCATION <u>Oakley 4W-85-1/2U-n.s.</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>			

RECEIVED

JAN 10 2003

KCC WICHITA

KCC

JAN 09 2003

CONFIDENTIAL

CONTRACTOR MurFin Dely Co #8 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 219

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Wayne

BULK TRUCK

315 DRIVER Tarrad

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 160 SKs com

3% cc - 2% gel

COMMON	<u>160 SKs</u>	@ <u>7⁸²</u>	<u>1,256⁰⁰</u>
POZMIX		@ <u>10⁰⁰</u>	
GEL	<u>3 SKs</u>	@ <u>10⁰⁰</u>	<u>30⁰⁰</u>
CHLORIDE	<u>5 SKs</u>	@ <u>30⁰⁰</u>	<u>150⁰⁰</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168 SKs</u>	@ <u>1¹⁰</u>	<u>184⁸⁰</u>
MILEAGE	<u>44 pm sk/mile</u>		<u>100⁰⁰</u>
			TOTAL <u>1,720⁸⁰</u>

REMARKS:

SERVICE

Cement Dred Circ

llg

DEPTH OF JOB

PUMP TRUCK CHARGE 520⁰⁰

EXTRA FOOTAGE @

MILEAGE 13-miles @ 3⁰⁰ 39⁰⁰

PLUG 8 5/8 Surface @ 45⁰⁰

@

@

TOTAL 604⁰⁰

CHARGE TO: MurFin Dely Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
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TOTAL _____

RELEASED FROM CONFIDENTIAL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

LOUIS MCKENNA
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

RECEIVED

ORIGINAL

* * * * *
 * I N V O I C E *
 * * * * *

JAN 10 2003 Invoice Number: 088816

KCC WICHITA Invoice Date: 12/26/02

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

KCC
 JAN 09 2003

DAA/RK **CONFIDENTIAL**

Due Date.: 01/25/03
 Terms....: Net 30

Cust I.D.....: Murfin
 P.O. Number...: Stoecker 1-13
 P.O. Date.....: 12/26/02

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.8500	942.00	E
Pozmix	80.00	SKS	3.5500	284.00	E
Gel	10.00	SKS	10.0000	100.00	E
FloSeal	50.00	LBS	1.4000	70.00	E
Handling	210.00	SKS	1.1000	231.00	E
Mileage (13)	13.00	MILE	8.4000	109.20	E
210 sks @\$.04 per sk per mi.					
Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	13.00	MILE	3.0000	39.00	E
Plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ *242.82*
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2428.20
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2428.20

Account	Unit	W		
<i>03600</i>	<i>008</i>	<i>W</i>	<i>1345</i>	<i>2428.20</i>
				<i>(242.82)</i>

242.82

2185.38

**RELEASED
 FROM
 CONFIDENTIAL**