

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Purchaser:

Operator Contact Person: Victor H. Dyal

Phone: (913) 748-3987

Contractor: Name: McPherson Drilling

License: 5675

Wellsite Geologist:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cased, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Enhr.?)  Docket No.

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
November 15, 2004	November 17, 2004	

API No. 15 - 205-25915 - 00-00

County: Wilson

N/2 S/2 NE SE Sec. 21 Twp. 30 S. R. 17  East  West

1800 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Badgley Well #: 9-21

Field Name: Neodesha

Producing Formation: Cherokee Coals

Elevation: Ground: 982 Kelly Bushing:

Total Depth: 1222 Plug Back Total Depth: 1208

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1216

feet depth to Surface w/ 135 \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.:

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 16 2005  
3-16-2005  
CONSERVATION DIVISION  
WICHITA KS

KCC  
MAY 14 2005

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Victor H. Dyal*

Title: Agent Date: 3/14/2005

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

20 \_\_\_\_\_

Notary Public: *Margaret Allen*

Date Commission Expires:

MARGARET ALLEN  
Notary Public - State of Kansas  
My Appt. Expires 10/14/2008

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution