

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Don Thornton

API No. 15 - 133-25847-25902-00-00
County: Neosho
Apprx. 16° 54' 12" N 92° 55' 12" W Sec. 3 Twp. 29 S. R. 18 East West
600 feet from (S) N (circle one) Line of Section
2100 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Kenneth Swiler 3 Well #: 1
Field Name: _____
Producing Formation: Cherokee Coal
Elevation: Ground: 964 ft. Kelly Bushing: _____
Total Depth: 1,125 ft. Plug Back Total Depth: 1,115 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
Operator: _____
Well Name: _____
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
If Alternate II completion, cement depth to 1,122 ft. w/ 165 _____ sx cmt.

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic _____) _____

RELEASED
JAN 04 2005
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/17/02 Spud Date 10/18/02 T.D. 11/19/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *Art II 12-18-02 JAW*
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Dr. Eng. Tech. Date: 12/5/02
Subscribed and sworn to before me this 5th day of December, 2002
Notary Public: Sharmi Lou Plaster

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: _____
My Commission Expires June 27, 2006.
SHARMI LOU PLASTER
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Kenneth Swiler 3 Well #:

Sec. 3 Twp. 29 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL [X]

RELEASED JAN 04 2003 FROM CONFIDENTIAL

[X] Log Formation (Top), Depth and Datum [X] Sample

Name Top Datum

See Attachments

KCC DEC 05 2002 CONFIDENTIAL

RELEASED DEC 09 2002 KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 4 spf intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes values: 2 7/8", 1,057'-EOT, N/A.

Date of First, Resumed Production, SWD or Enhr. Producing Method. Includes date 11/22/02 and methods: [X] Flowing, [X] Pumping.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes values: N/A, 40 Mcfd, 175 bwpd, N/A, N/A.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
NO. 394

Date 10-22-02	Customer Order No. CONFIDENTIAL	Sect.	Twp.	Range	Truck Called Out	On Location 12:30 p.m.	Job Began 1:00 p.m.	Job Completed 2:30 p.m.
Owner Devon SFS Operating	Contractor Gus Jones		Charge To KCC		Devon SFS Operating			
Mailing Address P.O. Box F		City Chanute		State Kansas		DEC 05 2002		
Well No. & Form K. Switer #3-1	Place	County		State Kansas				
Depth of Well 1125'	Depth of Job 1122'	Casing (New) Size 5 1/2" (Used) Weight 14 lb.	Size of Hole Amt. and Kind of Cement		Cement Left in casing by		Request (Necessity) 7' feet	
Kind of Job Longstring & P.B. 1115'		Drillpipe		(Rotary) Cable		Truck No. #2		

Price Reference No. _____
 Price of Job 650.00
 Second Stage _____
 Mileage M/C
 Other Charges _____
 Total Charges 650.00

Remarks Safety Meeting: Rig up to 5 1/2" casing wash down 6' to 1125'
Mix 200 lbs. Gel, wash for 30 minutes to condition hole
Pumped 17 Bbls. Dye water. Rig up cement head, break circulation
Mixed 165 sks. Thick set cement w/ 1/2 lb #5K of floccule
Shut down - washout pump & lines - Release Plug
Displace Plug with 27 1/4 Bbls. KCL water
Final pumping at 500 PSI - Bumped Plug to 1000 PSI
Check float - float held - close casing in w/ 0 PSI
Good cement returns = 10 sks cement

Cementer Brad Butler Job complete - Tear down
 Helper Monti - Justin - Jim - Russ District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	sks. Thick set cement	10.75	1773.75
50	lbs. Floccule 1/2 lb #5K	1.00	50.00
200	lbs. Gel Flush	9.50	19.00
4	Hrs. 80 Bbl VAC Truck #20	60.00	240.00
4	Hrs. 80 Bbl VAC Truck #13	60.00	240.00
2 1/2	GAH KCL	15.00	37.50
2	Loads City water	15.00	30.00
3	Hrs. Welding Truck	45.00	135.00
1	5 1/2" weld on collar	45.00	45.00
1	5 1/2" casing clamp	100.00	100.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs	165 sks Handling & Dumping	.50	82.50
	7 Ton Mileage 40	.80	288.00
	Sub Total		3730.75
	Delivered by Truck No. #3	Discount	
	Delivered from Eureka	Sales Tax	6.3%
	Signature of operator Brad Butler	Total	235.03
			3965.78

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

Air Drilling
Specialist
Oil and Gas Wells
Operator



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator **DEVON** Well No. **3-1** Lease **KENNETH SWILER** Loc. **1/4 1/4 1/4** Sec. **3** Twp. **29** Rge. **18**

County **neosho** State **KS** Type/Well **GAS** Depth **1125'** Hours **.** Date Started **10-17-02** Date Completed **10-21-02**

Job No.	Casing Used	Bit Record				Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
	22'6" O.D. 5/8"			7 7/8"								
Driller WAYLON	Cement Used 4 SACKS											
Driller	Log No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	508	534	SHALE	950	951	COAL ROWE 1			
22	33	SHALE	534	547	SAND	951	957	SHALE			
33	35	LIME	547	556	SANDY SHALE	957	959	COAL ROWE 2			
35	70	SHALE	563		GAS TEST 7# 1/4"	959	1010	SHALE			
70	76	LIME	556	578	LIME OSWEGO	965		GAS TEST 10# 1/2"			
76	77	SHALE	578	587	SHALE SUMMIT	1010	1013	COAL			
77	131	LIME	587	592	LIME	1013	1025	SHALE			
131	133	SHALE	588		GAS TEST 20# 1/4"	1015		GAS TEST 8# 1/2"			
133	174	SAND	592	593	SHALE MULKEY	1025	1125	LIME MISSISSIPPI			
174	186	SANDY SHALE	593	594	COAL	1040		GAS TEST 9# 1/2"			
186	200	LIME	594	598	SHALE						
200	208	SANDY SHALE	598	630	SAND			TD 1125'			
208	219	LIME	613		GAS TEST 9# 1/2"						
219	222	SHALE	630	672	SAND SHALE BEVIER						
222	234	BLACK SHALE	672	673	COAL						
234	278	LIME	673	695	SHALE						
226		WENT WET	695	696	COAL CROWE BERG						
278	350	SHALE	696	724	SHALE						
350	356	LIME ALTAMONT	724	728	SAND						
356	373	SHALE	738		GAS TEST 7# 1/2"						
373	379	LIME	728	759	SHALE						
379	416	SHALE	759	760	COAL FLEMING						
416	435	SAND	760	791	SHALE						
435	449	SANDY SHALE	791	792	COAL MINERAL						
449	455	SHALE	792	870	SAND						
455	458	LIME	828		OIL ODOR						
458	459	COAL MULBERRY	870	881	SANDY SHALE						
461		GAS TEST 8# 1/8"	881	919	SHALE						
459	461	SHALE	919	933	SANDY SHALE						
461	506	LIME PAWNEE	933	940	SAND						
506	508	COAL LEXINGTON	940	950	SANDY SHALE						