

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 26 2002
9:26 AM
KCC WICHITA

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: Eagwing
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Dave Clothier
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/29/02 6/7/02 7/2/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 135-24,179-80-80
County: Ness
SW - NE - SE - 27 Sec. 20 S. R. 25 East West
1650 fsl feet from (S) N (circle one) Line of Section
990 fel feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Fehrenbach A Well #: 1-27
Field Name: Wildcat
Producing Formation: Mississippi Dolomite
Elevation: Ground: 2400 Kelly Bushing: 2409
Total Depth: 4480 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1689 Feet
If Alternate II completion, cement circulated from 1689
feet depth to surface w/ 200 sx cm.

Drilling Fluid Management Plan file 11 & 10-2-02
(Data must be collected from the Reserve Pit)
Chloride content 32,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Scott Hampel Date: 9/23/02

Subscribed and sworn to before me this 23 day of September

2002

Notary Public: Karen E. Houseberg
Date Commission Expires: 9/5/06
NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Fehrenbach A Well: 1-27
 Sec. 27 Twp. 20 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample Datum</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3790 (-1381)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3834 (-1425)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4105 (-1696)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4302 (-1893)</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4356 (-1947)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4379 (-1970)</td> <td></td> </tr> <tr> <td>Miss. Lime</td> <td>4452 (-2043)</td> <td></td> </tr> <tr> <td>Miss Dolo</td> <td>4464 (-2055)</td> <td></td> </tr> <tr> <td>LDT</td> <td>4480 (-2071)</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum	Name	Top	Datum	Heebner	3790 (-1381)		Lansing	3834 (-1425)		Stark	4105 (-1696)		Pawnee	4302 (-1893)		Ft. Scott	4356 (-1947)		Cherokee	4379 (-1970)		Miss. Lime	4452 (-2043)		Miss Dolo	4464 (-2055)		LDT	4480 (-2071)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		0		0			
Surface	12-1/4"	8-5/8"	23#	212	60/40 Poz	140sx	2% gel and 3% CC
Production	7-7/8"	5-1/2"	14# & 15.5#	4471	ASC	150sx	5%gypseal,10%salt,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1689'	60/40-Poz	200sx	8% Gel, 1/4# Flocele/sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 spf	4465-68	500g 15%FE w/10%zylene; 1000g 20%Musol Acid	4465-80
O.H.	4471-80		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4470</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/13/02</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls <u>5</u>	Gas Mcf <u>0</u>	Water Bbls <u>47</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify _____

ALLIED CEMENTING CO., INC. 7644

CONFIDENTIAL

KCC ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 21 2002 SERVICE POINT:

Ness City

CONFIDENTIAL

DATE <u>05-29-02</u>	SEC. <u>27</u>	TWP. <u>20S</u>	RANGE <u>25W</u>	CALLED OUT <u>12:30/PM</u>	ON LOCATION <u>1:30/PM</u>	JOB START	JOB FINISH <u>8:00 PM</u>
FEHSENBACH LEASE		WELL # <u>1-27</u>	LOCATION <u>LAIRD 1/2W 11/2S W/SIDE</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR STERLING DRUG. Rig #1

TYPE OF JOB SURFACE CSG.

HOLE SIZE 12 1/4" T.D. 213

CASING SIZE 8 5/8" 23' DEPTH 212'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT _____

OWNER McCoy Petr Corp.

CEMENT AMOUNT ORDERED 1400Lb 60/40 3% Ca 2% Ca

PRES. MAX	MINIMUM	COMMON	@		
MEAS. LINE	SHOE JOINT	POZ MIX	@		
CEMENT LEFT IN CSG. <u>20'</u>		GEL	@		
PERFS.		CHLORIDE	@		
DISPLACEMENT			@		

EQUIPMENT

PUMP TRUCK CEMENTER BUS + TIM

224 HELPER TIM

BULK TRUCK DRIVER BUS

260 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

HANDLING		@			
MILEAGE		@			

REMARKS:

Work up to 8 5/8" w Rig Pump Break Circulation

MIXED 1400Lb 60/40 3% Ca 2% Ca Displaced Plug with 12 1/4 BLS

CEMENT CIRCULATED

RECEIVED

SEP 26 2002

TOTAL \$1180.82

SERVICE

KCC WICHITA

DEPTH OF JOB		@			
PUMP TRUCK CHARGE		@			
EXTRA FOOTAGE		@			
MILEAGE		@			
PLUG		@			

TOTAL \$577.00

CHARGE TO: McCoy Petr Co

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____	_____	_____	_____
_____	@	_____	_____	_____	_____
_____	@	_____	_____	_____	_____
_____	@	_____	_____	_____	_____
_____	@	_____	_____	_____	_____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$1757.82

DISCOUNT \$175.78 IF PAID IN 30 DAYS

SIGNATURE Gary Pugh

Gary Pugh

PRINTED NAME

Act # 158204

ALLIED CEMENTING CO., INC.

7481

RELEASED

ORIGINAL

ATTN: P.O. BOX 1
RUSSELL, KANSAS 67665

CONFIDENTIAL

JAN 04 2005

KCC SERVICE POINT

SEP 21 2002

New City

FROM CONFIDENTIAL

DATE <u>6-8-02</u>	SEC. <u>27</u>	TWP. <u>20</u>	RANGE <u>25</u>	ON LOCATION <u>CONFIDENTIAL</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Fehrenbach</u>	WELL # <u>1-27</u>	LOCATION <u>land - 1/2 W, 11 1/2 S, W/S</u>	COUNTY <u>New</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR Steeling #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 4480'
 CASING SIZE 5 1/2" and 1 1/2" 15 1/2" DEPTH 4478'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH 1668'
 PRES. MAX 2000# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.89'
 CEMENT LEFT IN CSG. 40.89'
 PERFS. _____
 DISPLACEMENT 110 bbls

OWNER Same
 CEMENT AMOUNT ORDERED 165 lbs ASC 10% salt
2% Del
500 gal ASF
 COMMON 165 ASC @ 8.50 1402.50
 POZMIX _____ @ _____
 GEL 3 @ 10.00 30.00
 CHLORIDE _____ @ _____
500 ASF @ 1.00 500.00
Salt 17 @ 7.50 127.50
 _____ @ _____
 _____ @ _____
 HANDLING 185 @ 1.10 203.50
 MILEAGE 19 140.60
 TOTAL \$ 2404.10

EQUIPMENT
 PUMP TRUCK CEMENTER Tom D - Jack W.
#224 HELPER Bob B
 BULK TRUCK
#341 DRIVER Larry A.
 BULK TRUCK
 # DRIVER _____

REMARKS:

SERVICE

Ran 4478' of 5 1/2" csg. Broke circulation. Triplex shoe set prematurely. Circulated 45 minutes. Pumped 500 gal ASF followed by 150 lbs ASC 10% salt, 2% Del, worked up. Released plug. Replaced with 112 bbls fresh #2. Hand plug at 2000 #, released & held. Plugged bottom w/ 15 lbs.

DEPTH OF JOB 4478'
 PUMP TRUCK CHARGE _____ 1195.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 19 @ 3.00 57.00
 PLUG 1-5 1/2" latchdown @ 350.00 350.00
 _____ @ _____
 _____ @ _____

RECEIVED

SEP 26 2002

TOTAL \$ 1602.00

CHARGE TO: McCoy Petroleum, Corp.
 STREET PO Box 780209
 CITY Wichita STATE Ks ZIP 67228

KCC WICHITA FLOAT EQUIPMENT

1-5 1/2" Triplex shoe @ 1300.00 1300.00
1-5 1/2" Port collar @ 1750.00 1750.00
1-5 1/2" Basket @ 128.00 128.00
7-5 1/2" Centralizers @ 50.00 350.00
 _____ @ _____

TOTAL \$ 3528.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
 TOTAL CHARGE \$ 7534.10
 DISCOUNT \$ 753.41 IF PAID IN 30 DAYS

SIGNATURE

X

X Larry J Hanson
 PRINTED NAME

Net \$ 6780.69

ALLIED CEMENTING CO., INC. ORIGINAL 7836

CONFIDENTIAL

RELEASED

.CC

REMIT TO P.O. BOX 91
RUSSELL, KANSAS 67665

JAN 04 2005

SEP 21 2002

SERVICE POINT:

Neess City

DATE <u>7-1-02</u>	SEC. <u>27</u>	TWP. <u>20</u>	RANGE <u>25</u>	FROM CONFIDENTIAL	CALLED OUT <u>8:00 am</u>	LOCATION <u>11:00 am</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Fehrenbach</u> WELL # <u>A-1-27</u>			LOCATION <u>Laird - 1/4 West -</u>		COUNTY <u>Neess</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			LOCATION <u>1 1/2 South - West into</u>					

CONTRACTOR	
TYPE OF JOB <u>Port Collar</u>	
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>4076</u>
TUBING SIZE <u>2 1/2</u>	DEPTH <u>-</u>
DRILL PIPE	DEPTH <u>-</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER <u>McCoy</u>	
CEMENT	
AMOUNT ORDERED <u>400 sx 60/40 8% gel</u>	
<u>& 1/4 lb Flo seal - 2 stands + 2 sx gel</u>	
<u>used 200 sx cement - 2 stands & 2 gel</u>	
COMMON	<u>120 @ 6.65 798.00</u>
POZMIX	<u>80 @ 3.55 284.00</u>
GEL	<u>16 @ 10.00 160.00</u>
CHLORIDE	@
<u>Flo seal 50*</u>	<u>@ 1.40 70.00</u>
	@
	@
	@
HANDLING	<u>434 @ 1.10 477.40</u>
MILEAGE	<u>19 329.84</u>
TOTAL <u>\$ 2119.24</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Jack</u>
# <u>224</u>	HELPER	<u>Tim</u>
BULK TRUCK		
# <u>357</u>	DRIVER	<u>HARRY</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

Set B.P. @ 4076 pull up to 4031 & spot 2 sx sand - wait 30 min. pull tubing to 1686 - open port collar - cement with 200 sx cement - Run in 2 stands & wash out tubing

SERVICE

DEPTH OF JOB	<u>4076</u>	
PUMP TRUCK CHARGE		<u>650.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>19 @ 3.00</u>	<u>57.00</u>
PLUG	@	
	@	
	@	
TOTAL <u>\$ 707.00</u>		

CHARGE TO: McCoy Petr
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$ 2826.24</u>
DISCOUNT	<u>\$ 282.62 IF PAID IN 30 DAYS</u>

SIGNATURE [Signature]
MAX
972-0384

[Signature]
Daryl J. Hanson
PRINTED NAME

Net # 2543.62
Port Collar
Fehrenbach