

FORM MUST BE TYPED

Release  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-20441 -00-00  
CHEYENNE

ORIGINAL

Operator: License # 30606

CONFIDENTIAL

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser:

KCC

Operator Contact Person Tom W. Nichols

DEC 18 2002

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

CONFIDENTIAL

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd. \*~~TO CONVERT TO~~  
 Gas  ENHR  SIGW  WATER INJECTION  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

10/14/02 10/25/02 11/15/02  
Spud Date Date Reached TD Completion Date

-- SW - SE Sec 32 Twp. 2S Rge. 41 W

750 Feet from (S/N) (circle one) Line of Section

1766 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name JAMES Well # 6-32

Field Name RAILE

Producing Formation

Elevation: Ground 3659 KB 3664

Total Depth 5070 PBTB Insert@5044'

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet  
depth to w/ sx cmt.

Drilling Fluid Management Plan *AK 1 Ell 3-31-03*  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

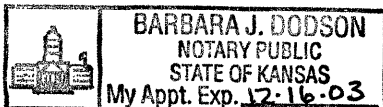
Signature *Tom W. Nichols*

Title Tom W. Nichols, Production Manager Date 2002

Subscribed and sworn to before me this 18TH day of DEC. 2002.

Notary Public *Barbara J. Dodson*

Barbara J. Dodson  
Date Commission Expires 12/16/03



SIDE TWO

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-91)

Operator Name Murfin Drilling Co. Inc.

Lease Name James Well # 6-32

Sec. 32 Twp. 2S Rge. 41 W. WU  
 East  
 West

County Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

SEE ATTACHED LIST

Electric Log Run  Yes  No  
 (Submit Copy.)

List all E.Log Dual Induction, Dual comp. Porosity, Microresistivity

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	388'	COMM	275	3%cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	5067'	EA-2	250	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5022-26,5018-20 Cherokee	250GALS MCA ACID	5022-26,5018-20
4	4965-67 Pawnee		
4	4713-30 "J" LKC *CIBP @ 4900' 11/15/02	500gals 15%MCA acid.	4713-30

**TUBING RECORD** Size Set At Packer At  
 NONE  Yes  No  
 Liner

Date of First, Resumed Production, SWD or Inj. NONE  
 Producing Method  Flowing  Pumping  Gas Lift  Other

Estimated Production Per 24 Hours  
 Oil Bbls NONE Gas Mcf Water Bbls NONE Gas-Oil Ratio Gravity

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., INC. 11917

**ORIGINAL**

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT: OAKLEY

DATE <u>10-14-02</u>	SEC <u>32</u>	TWP. <u>25</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASEE <u>JAMES</u>	WELL # <u>6-32</u>	LOCATION <u>ST. FRANCIS 1W-5N-5W-1/4S-1/4W</u>			COUNTY <u>CHEYENNE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

KCC  
DEC 18 2002

CONFIDENTIAL

CONTRACTOR MURFIN DRUG. RIG # 3 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 387'

CASING SIZE 8 7/8" DEPTH 388'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 23 3/4 BBL

CEMENT AMOUNT ORDERED 275 SKS COM 390CC 296CL

RECEIVED  
DEC 30 2002  
KCC WICHITA

**EQUIPMENT**

PUMP TRUCK CEMENTER FERRY

# 300 HELPER WAWNE

BULK TRUCK

# 361 DRIVER FUZZY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>275 SKS</u>	@	<u>7 85</u>	<u>2158</u>	<u>75</u>
POZMIX		@			
GEL	<u>5 SKS</u>	@	<u>10 00</u>	<u>50</u>	<u>00</u>
CHLORIDE	<u>10 SKS</u>	@	<u>30 00</u>	<u>300</u>	<u>00</u>
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>275 SKS</u>	@	<u>1 00</u>	<u>302</u>	<u>50</u>
MILEAGE	<u>044 PER SK</u>			<u>880</u>	<u>00</u>
				TOTAL	<u>3691</u>

**REMARKS:**

**SERVICE**

CEMENT DIA CIRC.

CIRC 5BBL TO PETIV

THANK YOU

DEPTH OF JOB	<u>388'</u>		
PUMP TRUCK CHARGE			<u>520 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 MF</u>	@	<u>3 00</u> <u>240 00</u>
PLUG	<u>8 7/8 SURFACE</u>	@	<u>45 00</u>
		@	
		@	
			TOTAL <u>805 00</u>

CHARGE TO: MURFIN DRUG. CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME \_\_\_\_\_

Release  
JAN 18 2003  
From  
Confidential

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

**ORIGINAL Invoice**

RECEIVED  
**Release**  
 NOV 13 2002  
 JAN 19 2005  
**From**  
**Confidential**

DATE	INVOICE #
10/24/02	5087

**CONFIDENTIAL**

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

**KCC**

DEC 18 2002

**CONFIDENTIAL**

USE FOR

NEW WELL

APPROVAL

SK

RK

RECEIVED

DEC 30 2002

KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	6-32	James	Cheyenne		Oil	Development	Lenny	L/S
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				150	2.50	375.00	
578D	Pump Charge				1	1,200.00	1,200.00	
281	Mud Flush				500	0.50	250.00T	
221	Liquid KCL				3	19.00	57.00T	
400-5	5 1/2" Guide Shoe				1	80.00	80.00T	
401-5	5 1/2" Insert Float with Auto Fill				1	110.00	110.00T	
410-5	Top Plug				1	50.00	50.00T	
402-5	5 1/2" Centralizers				10	40.00	400.00T	
413-5	Roto Wall Scratchers				30	30.00	900.00T	
299	Clamp				1	30.00	30.00T	
299	Rotating Head				1	100.00	100.00T	
325	Cement				250	6.75	1,687.50T	
284	Calseal				12	25.00	300.00T	
283	Salt				1,350	0.15	202.50T	
285	CFR-2				117	2.75	321.75T	
277	Gilsonite				1,250	0.30	375.00T	
290	D-Air				59	2.75	162.25T	
581D	Service Charge Cement				250	1.00	250.00	
583D	Drayage				1,373.8	0.75	1,030.35	
Subtotal							7,881.35	
Sales Tax							5.30%	266.38
03601 000 L 3950A					8147.73 Cement prod csg			
<b>Thank you for your business.</b>							<b>Total</b>	<b>\$8,147.73</b>

