KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33434	API No. 15 - 15-159-22444 - 00 - 00 URIGINAL
Name: Ringneck Resources, LLC	County: Rice
Address: 100 S. Main, Ste 420	C_SESec. 2 Twp. 19 S. R. 9 East V We
City/State/Zip: Wichita, KS 67202	
City/State/Zip: Wichita, KS 67202 Purchaser:	feet from F W (circle one) Line of Section 1320' feet from W (circle one) Line of Section
Operator Contact Person: Doyle Lyon	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Doyle Lyon Phone: (316) 260-1945 Contractor: Name: Forrest Energy LLC	
Contractor: Name: Forrest Energy LLC	(circle one) NE (SÉ NW SW. Lease Name: Tobias (19-9) Well #: 1-2
Purchaser: Operator Contact Person: Doyle Lyon Phone: (316) 260-1945 Contractor: Name: Forrest Energy LLC License: 33436	Field Name: Wildcat
License: 33436 Wellsite Geologist: Chris Peters Designate Type of Completion:	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1736 Kelly Bushing: 1741
New Well Re-Entry Workover	Total Depth: 2526' Plug Back Total Depth: 2497'
— Oil — SWD — SIOW — Temp. Abd	
GasENHRSIGW	Amount of Surface Pipe Set and Cemented at 256' Multiple Stage Compating College Leads
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ✓ N
If Workover/Re-entry: Old Well Info as follows: CONFIDENT	If yes, show depth set Fee
Operator:	
Well Name:	feet depth tosx cm
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 36,000 ppm Fluid volume 240 bbls
Commingled Docket No.	Dewatering method used Vacuum Truck
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bob's Oil Service, Inc.
12 20 2004	Lease Name: Seiker SWD License No.: 32408
12-20-2004 1-2-2005 1-20-2005 Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 35 Twp. 19 S. R. 11 ☐ East ✓ Wes
Recompletion Date Recompletion Date Recompletion Date	County: Barton Docket No.: D-26,497
	DOORGE NO
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INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	en conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
6/7	
Signature: Www. D. GCC	KCC Office Use ONLY
ritle: Agent Date: 3/10/2005	1/2
Subscribed and sworn to before me this 10 day of March	Letter of Confidentiality Received If Denied, Yes Date:
10.05. (a)	Wireline Log Received
MARY	E. ARTERBURN Geologist Report Received
lotary Public: May Mother NOT	ARY PUBLIC UIC Distribution
Date Commission Expikes: 5/16/05 My Appt. Ex	xp.5/16/05