

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32278
Name: TENGASCO, INC.
Address: P.O. Box 458
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Ed Glassman
Phone: (785) 625-6374
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
2/2/05 2/8/05 2/9/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,015-00-00
County: Graham
 NW NE NE Sec. 4 Twp. 10 S. R. 21W East West
 330 feet from N (circle one) Line of Section
 990 feet from E (circle one) Line of Section

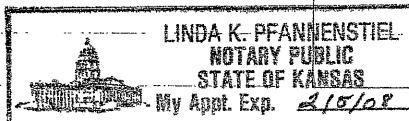
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: DeYoung Well #: 5
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2275 Kelly Bushing: 2283
Total Depth: 3910 Plug Back Total Depth: 3868
Amount of Surface Pipe Set and Cemented at 212.83 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1769 Feet
If Alternate II completion, cement circulated from 1769
feet depth to surface w/ 375 sx cmt.
(10sk In Mouse Hole) (15sk In Rat Hole)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *E. Glassman*
Title: Geologist Date: March 3, 2005
Subscribed and sworn to before me this 3rd day of March
19 2005
Notary Public *Linda K. Pfannenstiel*
Date Commission Expires: 2/5/08



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **MAR 17 2005**
KCC WICHITA