

2-6-2003  
06 2003

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # KCC WICHITA 4058  
Name: American Warrior, Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City, Kansas 67846-0399  
Purchaser: Embridge  
Operator Contact Person: Cecil O'Brate  
Phone: (620) 275-9231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Allen Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06-10-02 06-23-02 12-12-02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21320-00-00  
County: Comanche County, Kansas  
C-E/2 SE NE Sec. 7 Twp. 35 S. R. 16  East  West  
2030 feet from S (N) (circle one) Line of Section  
430 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Beeley Well #: 1-7  
Field Name: Yellowstone North

Producing Formation: MISS.  
Elevation: Ground: 1861' Kelly Bushing: 1874'  
Total Depth: 6066' Plug Back Total Depth: 6023'  
Amount of Surface Pipe Set and Cemented at 402 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See 1 on  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled off-site  
Location of fluid disposal if hauled offsite:  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon SWD, License No.: 5993  
Quarter NW Sec. 11 Twp. 33S S. R. 20W  East  West  
County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Supt. Date: 2-3-2003  
Subscribed and sworn to before me this 3rd day of Feb 2003  
Notary Public: [Signature]  
Notary Commission Expires: 11/4/03

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

KCC Office Use ONLY  
 Letter of Confidentiality Attached DPW  
If Denied, Yes  Date: 02-06-03 (24)  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **American Warrior, Inc.** Lease Name: **Beeley** Well #: **1-7**

Sec. **7** Twp. **35** S. R. **16**  East  West County: **Comanche County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual IND, CDNL/GR, Micro, Sonic,

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4358'	- 2485
Lansing	4558'	-2684
Swope	4943'	-3069
BKC	5026'	-3152
Marmaton	5078'	-3204
Pawnee	5168'	-3294'
FT. Scott	5200'	-3326
Cherokee	5231'	-3339
Miss	5274'	-3400
Viola	5737'	-3863

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>402'</b>	<b>ALW Class A</b>	<b>150</b>	<b>3%cc 1/2#floseal</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>17#</b>	<b>6065'</b>	<b>SMDC</b>	<b>175</b>	<b>2%cc 1/2#floseal</b>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5286'-5290' , 5302'- 5318'	1000 gals 20% fe acid &	same
2	5324'-5332' , 5340'-5348'	30,000#s 20/40 sand in	same
		Cross-linker gel,	

<b>TUBING RECORD</b>	Size <b>2-3/8"</b>	Set At <b>5250'</b>	Packer At <b>5254'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>SI</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <b>SI</b> Bbbs. Gas <b>SI</b> Mcf Water <b>SI</b> Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Sumit ACO-18.)  Other (Specify)



CHARGE TO:  
**AMERICAN WARRIOR IJC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 FEB 06 2003  
 KOC WICHITA

TICKET  
 No 4611

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. 1-7	LEASE BEELEY	COUNTY/PARISH COMANCHE	STATE KS	CITY	DATE 6-24-02	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DELL # 7	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIAN	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LOGGING	WELL PERMIT NO.	WELL LOCATION BOTHMAN - 3S, 18F, 3W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE " 101	90				2.50		225.00
578		1			PUMP SERVICE	1			6065	100		1200.00
280		1			FLOCHIK-21	850				1.50		1275.00
407		1			2WSRY FLOAT SING W/FALUP	1			5/2"	200.00		200.00
402		1			CENTRALIZERS	10				40.00		400.00
403		1			CEMENT BASKETS	2				110.00		220.00
406		1			UTCH DOWD PLUG + RAFFEL	1				200.00		200.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*  
 DATE SIGNED: 6-24-02  
 TIME SIGNED: 2:00  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3720.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	4503.56
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 WAYNE WILSON

APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE **6-24-02** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR ETC** WELL NO. **1-7** LEASE **BEELEY** JOB TYPE **5 1/2" LONGSTRENG** TICKET NO. **4611**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2215							START 5 1/2" CASING 22 WELL
								TD - 6066 5 1/2" #/ft 17
								TD - 6067 SITE 6065
								ST - 30.78
								CONTRACTORS - 2, 5, 9, 13, 19, 21, 24, 27, 30, 33
								BASKETS - 14, 28
	0200							DROP BALL - CIRCULATE
	0230							PLUG RH - MH
	0235	6 1/2	5		✓		500	SPACER
	0235	6 1/2	20		✓		500	FLOCHIK-21
	0238	6 1/2	5		✓		500	SPACER
	0240	6	63.9		✓		350	MIX CEMENT (175 SPS SMC W/ARBONIS) 12.7 PPG
	0253							WASH OUT PUMP - 12 JCS
	0253							RELEASE PLUG
	0255	6 1/2	0		✓		300	DISPLACE PLUG
		6 1/2	139		✓		1000	
	0315		140.0				1750	PLUG DOWN - PSE-JP
	0320						OK	RELEASE PSE - 1164
								JOB COMPLETE
								THANK YOU
								WASH JUST SHALE

Date: 5-11-02 District: New Lodge Ticket No. 10071  
 Company: American Warrior Rig: Duke #7  
 Lease: 2004 Well No. 1-7  
 County: Kemper State: KS  
 Location: Hindler 2664 Field: 7-355-1100  
to serials 25/100

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size: 9 5/8 Type \_\_\_\_\_ Weight: 23 Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom: 452

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size: 5 1/4 T.D. 403 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.640 Lin. ft./Bbl. 15.63  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0.735 Lin. ft./Bbl. 13.6  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: 3 BBLs Fresh #8  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 15.3  
 Excess \_\_\_\_\_  
 Amt. 100 Skys Yield 1.38 ft<sup>3</sup>/sk Density 15.7 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type A  
 Excess 2741  
 Amt. 100 Skys Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used: 200 400  
 Bulk Equip.: 200 400

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type Baffle Plate Depth 762  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top 3 Btm. \_\_\_\_\_  
 Stage Collars: Basket  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type: Fresh #8 Amt. \_\_\_\_\_ Bbls. Weight 834 PPG  
 Mud Type: Chemical Weight 91 PPG

COMPANY REPRESENTATIVE: Ken McGuire

CEMENTER: Justin Hart

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
(100)	100			53 24	6	Rise in RTM Break Circ Mix 150 cc 15.3516 @ 15.2" 1/4" Flo-seal @ 15.2" Mix 100 cc A @ 15.2" Shut Valve Release Plug Start Disp @ 20 BBLs slow rate Dump Plug @ 23 1/4 BBLs 200-500 Shut Head in circulated Cement
(120)	200 200 500		100 1/4	23 1/4	3	

# ALLIED CEMENTING CO., INC. 10081

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-02</u>	SEC. <u>7</u>	TWP. <u>35S</u>	RANGE <u>16W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Leely</u>	WELL# <u>1-7</u>	LOCATION <u>Hurdner 26.3 W</u>			COUNTY <u>Southern</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>to Corals 37</u>			

CONTRACTOR Luke #7 OWNER American Warrior

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>403</u>	AMOUNT ORDERED <u>150 BX 165.35 lb + 3rd</u>
CASING SIZE <u>2 3/8 x 2 3/8</u> DEPTH <u>402</u>	<u>CC + 1/4" Flu-seal 403 x class A</u>
TUBING SIZE DEPTH	<u>2 3/8 CC + 2 3/8 gal</u>
DRILL PIPE DEPTH	COMMON _____ @ _____
TOOL <u>Waffle</u> DEPTH <u>562</u>	POZMIX _____ @ _____
PRES. MAX <u>500</u> MINIMUM	GEL _____ @ _____
MEAS. LINE SHOE JOINT <u>40</u>	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG.	_____ @ _____
PERFS.	_____ @ _____
DISPLACEMENT <u>2 1/4 BBLs Fresh H<sub>2</sub>O</u>	_____ @ _____

EQUIPMENT	HANDLING _____ @ _____
PUMP TRUCK CEMENTER <u>Justin Hart</u>	MILEAGE <u>50</u>
# <u>243</u> HELPER <u>Mark Dunningford</u>	TOTAL _____
BULK TRUCK	
# <u>510</u> DRIVER <u>Walt Harmon</u>	
BULK TRUCK	
# _____ DRIVER	

REMARKS:	SERVICE
<u>150 BX 165.35 lb @ 12.8" - 53 BBLs</u>	DEPTH OF JOB _____
<u>150 BX 165.35 lb @ 15.0" - 24 BBLs</u>	PUMP TRUCK CHARGE _____
<u>Release Plug (150) 2 3/4 BBLs Fresh</u>	EXTRA FOOTAGE _____ @ _____
<u>2 3/8" Plug 200-500#</u>	MILEAGE <u>50</u> @ _____
<u>Shut head in</u>	PLUG <u>TRP</u> @ _____
<u>circulated cement</u>	_____ @ _____
	_____ @ _____
	TOTAL _____

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature] PRINTED NAME \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

FLOAT EQUIPMENT	TOTAL _____
<u>1 Galena Plate</u> @ _____	
<u>1 Basket</u> @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	