

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. North
City/State/Zip: Valley Center, KS 67147
Purchaser: BP Energy, Inc.
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Brad Rine

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/25/03 5/12/03 10/29/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21895-0000
County: Seward
NE - NW - NE - Sec. 27 Twp. 31 S. R. 31 East West
330 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Collingwood A Well #: 1
Field Name: Thirty-one SW

Producing Formation: Chester
Elevation: Ground: 2801 Kelly Bushing: 2811
Total Depth: 6000 Plug Back Total Depth: 5790
Amount of Surface Pipe Set and Cemented at 1676 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) See 1 ua
Chloride content 7000 ppm Fluid volume 100 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

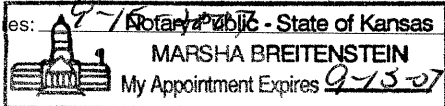
Signature: Charles Schmidt

Title: President Date: 11/03/03

Subscribed and sworn to before me this 3rd day of November, 2003.

Notary Public: Marsha Breitenstein

Date Commission Expires: _____



KCC Office Use ONLY

DEW Letter of Confidentiality Attached DPW
If Denied, Yes Date: 11-13-03 aw
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Daystar Petroleum, Inc. Lease Name: Collingwood A Well #: 1
 Sec. 27 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Attached

List All E. Logs Run:

Sonic, Microlog, Neutron-Density, Dual Induction, Cement Bond log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24	1676	65-35 Class A	800	3% CC 3% gel
Production	7 7/8	4 1/2	10.5	5996	ASC	200	5#/ sk Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5838-52	1500 gallons 15% NE-FE; 5000 gallons 20% gelled	5852
2	5469-74	500 gallons 7 1/2% FE; frac w/ 13,000# sand, N2 foam	5474

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	5450	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/04/03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	250	0		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5469-74
 (If vented, Submit ACO-18.) Other (Specify) _____

Attachment to ACO-1
 Collingwood Trust A #1
 Seward Co. KS

Formation datum:

<u>Formation</u>	<i>Drilling Tops</i>			<i>E-Log Tops</i>		
	<i>Collingwood A#1</i>			<i>Collingwood A#1</i>		
	<i>Depth (Sub sea)</i>			<i>Depth (Sub sea)</i>		
	<i>Comp. Barnhardt A #1</i>			<i>Comp. Barnhardt A #1</i>		
Chase	2662	+149	+3	2660	+151	+5
Herrington	2676	+135	+6	2673	+138	+11
Krider	2700	+111	+6	2695	+116	+11
Council Grove	2990	-179	+8	2991	-180	+7
B. Council Grove	3332	-521	+6	3332	-521	+6
Heebner	4243	-1432	+4	4244	-1433	+3
Toronto	4257	-1446	+6	4264	-1453	-1
Lansing-KC	4354	-1543	-1	4354	-1543	-1
Iola	4619	-1808	-3	4621	-1810	-5
Stark Shale	4805	-1994	-5	4803	-1992	-3
Swope	4810	-1999	-5	4813	-2002	-8
Marmaton	4960	-2149	+2	4965	-2154	-3
Novinger	5027	-2216	+7	5026	-2215	+8
Pawnee	5073	-2262	+12	5075	-2264	+10
Ft. Scott	5118	-2307	+7	5120	-2309	+5
Cherokee Sh.	5135	-2324	+5	5136	-2325	+4
Atoka Shale	5383	-2572	-2	5386	-2575	-5
Morrow Shale	5435	-2624	-4	5438	-2627	-10
Miss. St. Gen.	5656	-2845	+14	5682	-2871	-12
Miss. St. Louis	5748	-2937	+10	5750	-2939	+8
Spergen Por.	5958	-3147	+4	5963	-3152	-1
	6000	-3189		6005	-3494	

RECEIVED

NOV 13 2003
 KCC, WICHITA

ALLIED CEMENTING CO., INC. 12348

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>4-27-03</u>	SEC. <u>27</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>10:50 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>6:15 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Collingwood</u>		WELL # <u>A-1</u>	LOCATION <u>Plains 4W 5N E1/4</u>	COUNTY <u>Seward</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Val #2

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 1676

CASING SIZE 8 7/8 x 2 3/4 DEPTH 1676

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU Insert DEPTH 1432

PRES. MAX 1180 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT of RBLS Fresh #0

OWNER Daystar Petroleum

CEMENT

AMOUNT ORDERED 650 sx 65.35.6 + 30% cc + 1/4" Flo-seal

150 sx class A 30% cc + 20% gel

COMMON <u>A</u>	<u>150</u>	@ <u>8.35</u>	<u>1252.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>26</u>	@ <u>30.00</u>	<u>780.00</u>
		@	
<u>lite weight</u>	<u>650</u>	@ <u>9.75</u>	<u>5037.50</u>
		@	
<u>Flo-seal</u>	<u>165</u>	@ <u>1.40</u>	<u>228.20</u>
		@	
HANDLING	<u>846</u>	@ <u>1.15</u>	<u>995.90</u>
MILEAGE	<u>846 x 20</u>	@ <u>.05</u>	<u>846.00</u>

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TOTAL 9190.10

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Justin Hart

HELPER Mark Brungardt

BULK TRUCK # 359- DRIVER Larry Goldsberry

BULK TRUCK # 347- DRIVER Lonnie

REMARKS:

Pipe on BTM App Ball Break Circ

31 RBLS Fresh #0

650 sx 65.35.6 @ 12.8 = 229 RBLS

150 sx A 3/2 @ 15.3 = 36 RBLS

Release Plug 1/2" of RBLS

Fresh H₂O Hand Plug 600' 1100'

Release Press Foot Held

Did Circulate Cement ✓

KCC WICHITA SERVICE

DEPTH OF JOB 1676

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @ _____

MILEAGE 846 x 20 @ 3.50 70.00

PLUG 8 7/8 TRT @ 100.00 100.00

@ _____

@ _____

TOTAL 1300.00

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 1/2"

AFU Insert @ 325.00 325.00

Key Guide Shoe @ 215.00 215.00

Basket @ 180.00 180.00

3 Centralizers @ 55.00 165.00

@ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 885.00

TAX - 0 -

TOTAL CHARGE 11375.10

DISCOUNT 1137.51 IF PAID IN 30 DAYS 810237.51

SIGNATURE Rich Smith

PRINTED NAME

ALLIED CEMENTING CO., INC. 12459

Federal Tax I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>5-12-03</u>	SEC. <u>27</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>2:05 PM</u>	JOB FINISH <u>2:50 PM</u>
LEASE <u>Billingwood</u>		WELL # <u>A-1</u>	LOCATION <u>Plains KS, 4W, 5N,</u>	COUNTY <u>Seward</u>	STATE <u>KS,</u>		
OLD OR NEW (Circle one) <u>(NEW)</u>			<u>West/Into</u>				

CONTRACTOR Val #12

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 6005'

CASING SIZE 4 1/2 DEPTH 5995'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Pert collar DEPTH 2892

PRES. MAX 1650 MINIMUM 150

MEAS. LINE _____ SHOE JOINT 21.83

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Abbs 2% KLL

OWNER Daystar Petroleum

CEMENT

AMOUNT ORDERED 750 Gal mud-clean

9 Gals clapro. 25.5x 60:40:6

200 5x ASC + 5 # Kol Seal + .5 ZF-160

COMMON	<u>15</u>	@	<u>7.15</u>	<u>107.25</u>
POZMIX	<u>10</u>	@	<u>3.80</u>	<u>38.00</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
ASC 200		@	<u>9.00</u>	<u>1800.00</u>
CLA Pro 9 gal		@	<u>22.90</u>	<u>206.10</u>
Mud Clean 750 gal		@	<u>.75</u>	<u>562.50</u>
Kol Seal 1000 #		@	<u>.50</u>	<u>500.00</u>
FL 160 94 "		@	<u>8.00</u>	<u>752.00</u>
HANDLING	<u>285</u>	@	<u>1.15</u>	<u>327.75</u>
MILEAGE	<u>20 x .05 x 285</u>			<u>285.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balling

352 HELPER Dave Telid

BULK TRUCK DRIVER Larry Goldsberry

363-314

BULK TRUCK DRIVER _____

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KCC WICHITA SERVICE

REMARKS:

Run 5995' 4 1/2 casing w/ Pert collar - 2892'
Break circulation 1/2 hr for minutes,
Pump 750 Gal mud-clean, Plug At + mouse
with 25.5x 60:40:6 mix + pump 200
5x ASC + 5 # Kol Seal + .5 ZF-160 wash
Pump + lines, Displace with 95 1/4 bbls
2% KLL, Pump plug + float held.

DEPTH OF JOB	<u>5995'</u>		
PUMP TRUCK CHARGE			<u>1428.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>3.50</u> <u>70.00</u>
PLUG		@	
		@	
		@	

TOTAL 1498.00

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- AFV float shoe		<u>200.00</u>	<u>200.00</u>
1- Latch down Plug	@	<u>300.00</u>	<u>300.00</u>
13- centralizers	@	<u>45.00</u>	<u>585.00</u>
1- Stop Ring	@	<u>20.00</u>	<u>20.00</u>
1- Basket	@	<u>116.00</u>	<u>116.00</u>
1- Pert collar	@	<u>1600.00</u>	<u>1600.00</u>

TOTAL 2821.00

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TAX _____

TOTAL CHARGE 8907.60

DISCOUNT 890.76 IF PAID IN 30 DAYS

SIGNATURE M Walker

ANY APPLICABLE TAX PRINTED NAME
WILL BE CHARGED
UPON INVOICING