Wichita, Kansas

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), F XX/Letter requesting confidentiality attached.	BE FILED AND APPLICATIONS SIDE TWO (2) OF THIS FORM.
Attach ONE COPY of EACH wireline log run (i.gamma ray neutron log etc.)***Check here if NO log	e. electrical log, sonic log, gs were run
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	
LICENSE # 5242 EXPIRATION DATE	6/30/85
OPERATOR Petroleum Management, Inc.	API NO. 15-065-21,942 -00-0 C
ADDRESS 400 N. Woodlawn, Suite 201	COUNTY Graham
Wichita, KS 67208	FIELD PIONEER
PHONE 686-7287	PROD. FORMATION Lansing-K.C.
PURCHASER Koch Oil Company	LEASE Parker
ADDRESS Box 2256	WELL NO. 3
Wichita, KS 67201	WELL LOCATION SW SE NW
	2310Ft. from North Line and
CONTRACTOR ADDRESS 1720 KSB&T Bldg.	1650Ft. from West Line of
Wichita, KS 67202	the NW (Qtr.) SEC15 TWP6S RGE21 (W
PLUGGING PLUGGING	WELL PLAT (Office
CONTRACTOR	Use Only
ADDRESS	KCC //
	KGS V
TOTAL DEPTH 3757' PBTD	SWD/REP_PLG.
SPUD DATE 2/24/84 DATE COMPLETED 3/27/84	15 NGPA
ELEV: GR 2247' DF 2250' KB 2252'	Not A
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 375'	DV Tool Used? Yes @ 1916
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle Dry, Disposal, Injection, Temporarily Abandoned. completion Other completion	If OWWO, indicate type of re-
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	•
	ing of lawful age, hereby certifies
that: -	
I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	true and correct.
	Dal Silvell
SURSCRIBED AND SUOPN TO RESORT ME 414- 1941	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 12th	day of,
CASE SOME BROWN	Danie Deawn
MY COMMISSION EXPIPES.	(NOTARY PUBLIC)
THE COLUMN EACTORS:	CIATE CORPORATE
YW The manager of the state of	JUN COMMISSION
MY COMMISSION EXPIRES: *** The person who can be reached by phone regarding a information.	iny quest fore concerning this
	CONSET VATION DIVISION 6-18-34
	~ a _S

ACO-1 WELL HISTORY
SEC. 15 TWP. 6S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all imports cluding depth int	nt zones of porosity erval tested, cushion	y and contents to n used, time tool	thereof; cored in	torvols, and all	drill-stem t	ests, in-	SHOW GEOLO OR OTHER D	GICAL MA ESCRIPTI	ARKERS, LO VE INFOR	MATION	i.
FORM	TION DESCRIPTION	N, CONTENTS, I	TC.	TOP		overles.	MAM		DF	РТН	-
Check	if no Dril	l Stem Te	sts Run.								A0000
Check	if samples	sent to	Geologica	1 Survey			Base Ft.	-	- 5	476'	
i .						005	Stone C		ı	391'	+ 3
1	e - Sand &	bilate		(385	Base St.	. Cor	1	20'	+ 3
1	e & Sand			385		964	Topeka		1	247'	- 9
Shale				964		1425	Oread			103'	~ 11.
Sand				142		1525	Heebner		•	147'	-11
	e-Red Bed			152	4	L6 6 0	Toronto			180'	
Shale				166	1	1890	Lansing		1	193'	
Anhy				189	0]	1924	Base K.		1	883'	-14
Shale	•	v 1		192	4 2	2100	Marmato		37	70 7'	-14
Shale	9	r		210) \ \ 2	2350	Quartzit	e.	37	742'	-149
Shale	· ·			235	0 2	2595	Granite		37	45'	-14
Shale	€			259	5 2	2805	Driller's	T.D	37	756'	
Shale	Э			280	5 2	2934	Logger's	T.D	37	7571	-150
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	er's Total		t		I	375 7	Ff		PR 1 1	IDE	NTIA
Logg	er's Total space is n	Depth needed use	THE RESERVE OF THE PERSON NAMED IN		3	1	Ff			IDE	NTIA
Logg. If additional Report of all strin	er's Total space is n	Depth needed use	production, etc		3	1		ROM	CONF 41	IDEN	NTIA
Logg If additional Report of all strin Purpose of string	er's Total space is n gs set—surface, Size hole drilled	Depth needed use intermediate, Size casing set (in 0.D.)	production, etc	Setting depth	EECORD Type cer	(New)		ROM	CONF	IDEN	NTIA
Logg If additional Report of all strin Purpose of string Surface	er's Total space is n gs set—surface, Size hole drilled $12\frac{1}{4}$ "	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8"	production, etc Weight lbs/ft.	Setting depth	ECORD	(New)	or (Used	ROM	CONF	IDEN	NTIA S
Logg If additional Report of all strin Purpose of string	space is r gs set—surface, Size hole drilled $12\frac{1}{4}$ 7 7/8"	Depth needed use intermediate, Size cosing set (in 0.D.) 8 5/8" 4½"	production, etc. Weight lbs/ft. $20\#$ $10\frac{1}{2}\#$	375 ¹	Type cel 60/40 60/40	(New)	or (Used Socks 300 240	Type 2% (conf	-8 -8	NTIA
Logg If additional Report of all strin Purpose of string Surface	space is r gs set—surface, Size hole drilled 12\frac{1}{4}" 77/8" Ceme	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top	production, etc. Weight lbs/ff. $20\#$ $10\frac{1}{2}\#$ $w/360 = 8$	375' 3753' X HICL	Type cer 60/40 60/40	(New)	or (Used Socks 300 240	Type 2% (conf	-8 -8 -8	NTIA SaCl
Logg If additional Report of all strin Purpose of string Surface	space is r gs set—surface, Size hole drilled 12\frac{1}{4}" 77/8" Ceme	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top	production, etc. Weight lbs/ft. $20\#$ $10\frac{1}{2}\#$	375' 3753' X HICL	Type cer 60/40 60/40	(New)	or (Used	Type 2% (conf	-8 -8 -8	NTIA SaCl
Logg If additional Report of all strin Purpose of string Surface	space is r gs set—surface, Size hole drilled 12\frac{1}{4}" 77/8" Ceme Plug o	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top down @ 9	production, etc. Weight lbs/ff. $20\#$ $10\frac{1}{2}\#$ $w/360 = 8$	375' 3753' X HICL	Type cer 60/40 60/40	(New)	or (Used Socks 300 240	Type 2% (conf	-8 -8 -8	NTIA
Logg If additional Report of all strin Purpose of string Surface Production	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug o	Depth needed use intermediate, Size casing set (in 0.D.) 8 $5/8$ " $4\frac{1}{2}$ " nted top down @ S	Production, etc. Weight lbs/ff. 20# 10½# W/360 st.:30 P. M	375' 3753' X. HLC v. 3/2/84	Type cell 60/40 60/40 0/7 lb	(New) Poz. Poz. S. Gil	or (Used Socks 300 240	7 Type 2% (d	conf	-8 -8 -8	NTIA
Logg If additional Report of all strin Purpose of string Surface Production	space is r gs set—surface, Size hole drilled 12\frac{1}{4}" 77/8" Ceme Plug o	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top down @ 9	Production, etc. Weight lbs/ff. 20# 10½# W/360 st.:30 P. M	375' 3753' X HICL	Type cell 60/40 60/40 0/7 lb	(New) ment Poz. Poz. s. Gil	or (Used Socks 300 240 sonite an	7 Type 2% (d	conf	% Ca	aCl aCl.
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Logg If additional Report of all strin Purpose of string Surface Production	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug of LINER RECOR Settem, ft. TUBING RECO Setting depth 3756'	Depth needed use intermediate, Size casing set (In 0.D.) 8 5/8" 4½" nted top lown @ 9 Sacks ce	production, etc Weight lbs/ft. 20# 10½# W/360 s::30 P. M	375 3 3753 4 X. HLC V. 3/2/84	Type cere 60/40 60/40 v/7 1b:	(New) Poz. Poz. S. Gil	or (Used Socks 300 240 Sonite an	2% (d 4 1)	conf	% Ca % Ca % Sea 3564	aCl aCl. l per
Logg If additional Report of all strin Purpose of string Surface Production	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 77/8" Ceme Plug Ciner Record Settlem, ft. TUBING RECO Settling depth 3756'	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top down @ 9 Sacks ce	production, etc Weight lbs/ft. 20# 10½# W/360 s: :30 P. M	375 3 3753 4 X. HLC V. 3/2/84	Type cere 60/40 60/40 v/7 1b:	(New) Poz. Poz. S. Gil	or (Used Socks 300 240 Sonite an	2% (d 4 1)	conf	% Ca % Ca % Sea 3564	aCl aCl. l per
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If additional Report of all strin Purpose of string Surface Production op, ff. 2 3/8 12	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug LINER RECOR Settling depth 3756' Amoun Cid: 1000 id: 1000	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top flown @ 9 Sacks ce RD Pecker se CID, FRACTU of and kind of m	production, etc Weight lbs/ft. 20# 10½# W/360 s: :30 P. M	375' 3753' X. HLC V. 3/2/84 Shots per	Type cere 60/40 60/40 v/7 1b:	(New) Poz. Poz. S. Gil	or (Used Sacks 300 240 Sonite an	2% (d \frac{1}{4} 1) 34 \frac{99}{3614} 3664	conf and percenditives gel, 3 gel, 3 b. Flo	% Ca % Ca % Sea 3564	aCl aCl. l per
If additional Report of all strin Purpose of string Surface Production op, ft. 2 3/812	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug Cide Channe Cide Channe Cide Channe Cide Channe	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top down @ 9 Sacks ce RD Packer se CID, FRACTU of and kind of m gal 15% gal 15%	production, etc Weight lbs/ft. 20# 10½# W/360 s: :30 P. M ment RE, SHOT, CI oterial used NE acid NE acid	Setting depth 375' 3753' X. HLC V 372/84 Shots per SHENT SQUEE W/HC-2	Type cer 60/40 60/40 v/7 lbs	(New) ment Poz. Poz. S. Gil	or (Used Sacks 300 240 Sonite an ATION RECORI	2% (d \frac{1}{4} 1) 34 \frac{99}{3} 36 14 3 6 6 4	conf and percenditives gel, 3 gel, 3 b. Flo	% Ca % Ca % Sea 3564	aCl aCl, l per
If additional Report of all strin Purpose of string Surface Production op, ft. 2 3/812	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug Cide Channe Cide Channe Cide Channe Cide Channe	Depth needed use intermediate, Size casing set (in 0.D.) 8 5/8" 4½" nted top down @ 9 Sacks ce RD Packer se CID, FRACTU of and kind of m gal 15% gal 15%	production, etc Weight lbs/ft. 20# 10½# W/360 s: :30 P. M ment RE, SHOT, CI oterial used NE acid NE acid	Setting depth 375' 3753' X. HLC V 372/84 Shots per SHENT SQUEE W/HC-2	Type cer 60/40 60/40 v/7 lbs	(New) ment Poz. Poz. S. Gil	or (Used Sacks 300 240 Sonite an ATION RECORI	2% (d \frac{1}{4} 1) 34 \frac{97}{3614} 3614 3664	conf and perceid dittives gel, 3 gel, 3 b. Flo	% Ca % Ca % Sea 3564 366	aCl aCl, l per
If additional Report of all strin Purpose of string Surface Production op, ft. 2 3/8 12 3 9 gal MCA ac 0 g	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug Cide Channe Cide Channe Cide Channe Cide Channe	Depth needed use intermediate, Size casing set (in 0.B.) 8 5/8" 4½" nted top down @ S Socks ce RD Pecker se CID, FRACTU of end kind of m gal 15% gal 15% eled) al SGA ac gal 15%	weight lbs/ft. 20# 10½# w/360 s: :30 P.M ment RE, SHOT, CI oterial used NE acid NE acid NE acid Cid w/Cl cid follow NE acid NE acid	Shots per Shots per W/HC-2 W/HC-2 w/6 gal I	15N ac Dbb1. HC-2;	(New) ment Poz. Poz. S. Gil	or (Used Sacks 300 240 Sonite an ATION RECORI	2% (d \frac{1}{4} 1) 34 \frac{97}{3614} 3614 3664	conf and perceid dittives gel, 3 gel, 3 b. Flo	% Ca % Ca % Sea 3564 366	aCl aCl, l per
If additional Report of all strin Purpose of string Surface Production op, ft. ixe 2 3/8 is 0 gal MCA ac 0 gal MCA ac 0 gal MCA ac 0 gal MCA ac 150# TLC 80 0 gal MCA ac 150# TLC 80	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug of LINER RECOR Settem, ft. TUBING RECO Setting depth 3756' Amoun cid; 1000 cid; 1000 cid; 1000 cid; 750 g 0; 1250 g cid; 1000	Depth needed use intermediate, Size casing set (in 0.B.) 8 5/8" 4½" nted top down @ S Socks ce RD Pecker se CID, FRACTU of end kind of m gal 15% gal 15% eled) al SGA ac gal 15%	weight lbs/ft. 20# 10½# w/360 s: :30 P.M ment reat RE, SHOT, CI oterial used NE acid NE acid Cid w/Cl cid follow NE acid when the cid follow NE acid cid w/Cl cid follow NE acid cid w/Cl cid follow NE acid cid w/Cl	Setting depth 375' 3753' X. HLC V 3/2/84 Shots per W/HC-2 W/HC-2 W/HC-2 W/G gal I	15N ac bb1. HC-2;	(New) ment Poz. Poz. S. Gil	or (Used Socks 300 240 Sonite and Sonite and Solite and Solite and Solite 364-66 364-68 Oil W/em 3677-75	2% (d \frac{1}{4} 1) 34 \frac{97}{3614} 3614 3664	conf and perceid dittives gel, 3 gel, 3 b. Flo	% Ca Sea 3564 366	aCl aCl, l per
If additional Report of all strin Purpose of string Surface Production op, ft. ixe 2 3/8 is 0 gal MCA ac 0 gal MCA ac 0 gal MCA ac 0 gal MCA ac 150# TLC 80 0 gal MCA ac 150# TLC 80	space is n gs set—surface, Size hole drilled 12\frac{1}{4}" 7 7/8" Ceme Plug Cide Channe Cide Channe Cide Channe Cide Channe	Depth needed use intermediate, Size casing set (in 0.B.) 8 5/8" 4½" nted top down @ S Socks ce RD Pecker se CID, FRACTU of end kind of m gal 15% gal 15% eled) al SGA ac gal 15%	weight lbs/ft. 20# 10½# w/360 s: :30 P.M ment RE, SHOT, CE oferial used NE acid NE acid Cid w/Cl Cid follow NE acid NE acid	Shots per Shots per W/HC-2 W/HC-2 w/6 gal I	15N ac bb1. HC-2;	(New) Poz. Poz. S. Gil	or (Used Sacks 300 240 Sonite an ATION RECORI	2% (d \frac{1}{4} 1) 34 \frac{99}{3} \frac{3}{6} \frac{14}{4} 3664	conf and perceid dittives gel, 3 gel, 3 b. Flo	% Ca % Ca % Sea 3564 366 367	aCl aCl. l per

Beckmecines

KR'

SEC. 15 TWP. 6S RGE. 21

RATOR Petroleum Management, Inc LEASE NAME Parker

FILL IN WELL LOG AS REQUIRED: WELL NO. 3

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of peresity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME DEPTH DST #1 3438-3504' Open 30 min with strong blow off bottom in 22 min. Closed 30 min. Open 45 min. Closed 4 min w/weak blow. Recovered 180 feet gas in pipe, 50 feet dil-cut mud 180 feet heavily-oil-and-gas-cut mud. 76-105 psi IFPFFP 121-154 ISIP 1205 FSIP 1216 DST #2 <u> 3549-3567'</u> Open 30 min with strong blow off bottom in 9 min. Closed 45 min. Open 30 min with strong blow. Closed 45 min. Recovered 450' gas in pipe, 220 feet clean gassy oil, 90 feet gassy oil-cut mud IFP46-88 psi FFP106-141 ISIP 1282 FSIP 1272 RELEASED APR 1 1 1985 FROM CONFIDENTIAL 4-11-85 APR FROM CONFIDENTIAL JUN 1 9 1984 CONFIDENTIAL State Geological Survey WICHITA BRANCH