

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

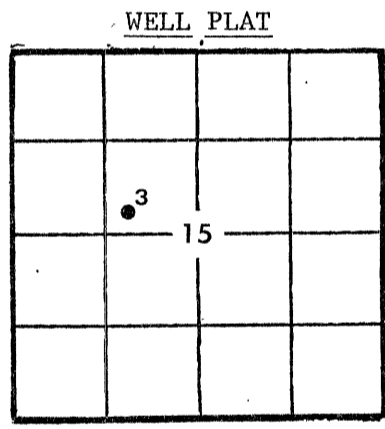
Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/85
 OPERATOR Petroleum Management, Inc. API NO. 15-065-21,942 -0000
 ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham
Wichita, KS 67208 FIELD PIONEER
 ** CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-K.C.
 PHONE 686-7287
 PURCHASER Koch Oil Company LEASE Parker
 ADDRESS Box 2256 WELL NO. 3
Wichita, KS 67201 WELL LOCATION SW SE NW
 DRILLING Red Tiger Drilling Company 2310Ft. from North Line and
 CONTRACTOR 1720 KSB&T Bldg. 1650Ft. from West Line of
 ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 15 TWP 6S RGE 21 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3757' PBD _____
 SPUD DATE 2/24/84 DATE COMPLETED 3/27/84
 ELEV: GR 2247' DF 2250' KB 2252'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 375' DV Tool Used? Yes @ 1916'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984 .



Bonnie Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 18 1984
CONSERVATION DIVISION
Wichita, Kansas
6-18-84

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale - Sand & Shale	0	385	Base Ft. Hays	476' +1776'
Shale & Sand	385	964	Stone Corral	1891' + 361'
Shale	964	1425	Base St. Cor.	1920' + 332'
Sand	1425	1525	Topeka	3247' - 995'
Shale-Red Bed	1525	1660	Oread	3403' -1151'
Shale	1660	1890	Heebner	3447' -1195'
Anhydrite	1890	1924	Toronto	3480' -1228'
Shale	1924	2100	Lansing	3493' -1241'
Shale	2100	2350	Base K.C.	3683' -1431'
Shale	2350	2595	Marmaton	3707' -1455'
Shale	2595	2805	Quartzite	3742' -1490'
Shale	2805	2934	Granite	3745' -1493'
Shale - Lime	2934	3050	Driller's T.D.	3756'
Shale - Lime	3050	3170	Logger's T.D.	3757' -1505'
Lime - Shale	3170	3268		
Lime - Shale	3268	3380		
Shale - Lime	3380	3473		
Lime	3473	3504		
Lime	3504	3554		
Lime	3554	3567		
Lime	3567	3590		
Lime	3590	3675		
Lime	3675	3756		
R.T.D. (Driller's)		3756		
Logger's Total Depth		3757		

RELEASED
APR 11 1985

FROM CONFIDENTIAL
4-11-85

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	375'	60/40 Poz.	300	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	10 1/2#	3753'	60/40 Poz.	240	2% gel, 3% CaCl.
Cemented top w/360 sx. HLC w/7 lbs. Gilsontite and 1/4 lb. Flo Seal per sack Plug down @ 9:30 P.M. 3/2/84							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3494-98'; 3564-66'; 3614-16'; 3664-68'; 3664-68'; 3677-79';

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3756'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MCA acid; 1000 gal 15% NE acid w/HC-2	3494-98'
250 gal MCA acid; 1000 gal 15% NE acid w/HC-2	3564-66'
250 gal MCA acid (channeled)	3614-16'
250 gal MCA acid; 750 gal SGA acid w/Cla-Sta & 15N added	3664-68'
150# TLC 80; 1250 gal SGA acid followed by 10 bbl. lease oil w/emulsion breaker added;	3677-79'
250 gal MCA acid; 1000 gal 15% NE acid w/6 gal HC-2;	

Date of first production	4/1/84	Producing method (flowing, pumping, etc.)	Pumping	Gravity	35.7 @ 60°
Estimated Production -I.P.	Oil 58.5	Gas	20%	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		MCF	20%	bbls.	CFPB

21
(W)

TWO (Side One)

ACO-1 WELL HISTORY

OPERATOR Petroleum Management, Inc. LEASE NAME Parker

SEC. 15 TWP. 6S RGE. 21

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1 3438-3504'</u> Open 30 min with strong blow off bottom in 22 min. Closed 30 min. Open 45 min. Closed 45 min w/weak blow. Recovered 180 feet gas in pipe, 50 feet oil-cut mud and 180 feet heavily-oil-and-gas-cut mud. IFP 76-105 psi FFP 121-154 ISIP 1205 FSIP 1216</p>				
<p><u>DST #2 3549-3567'</u> Open 30 min with strong blow off bottom in 9 min. Closed 45 min. Open 30 min with strong blow. Closed 45 min. Recovered 450' gas in pipe, 220 feet clean gassy oil, 90 feet gassy oil-cut mud IFP 46-88 psi FFP 106-141 ISIP 1282 FSIP 1272</p>				

RELEASED

APR 11 1985

FROM CONFIDENTIAL

4-11-85

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APR 1 1985

Date:

FROM CONFIDENTIAL

JUN 19 1984

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH