

-SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

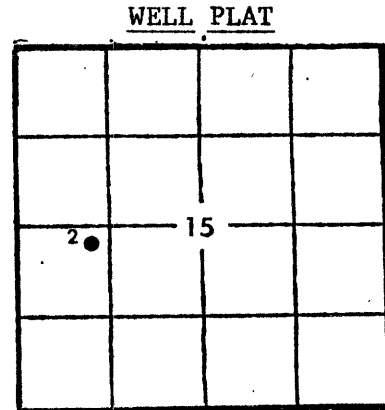
~~FWX~~ Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/84
 OPERATOR Petroleum Management, Inc. API NO. 15-065-21,924-00-00
 ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham
Wichita, KS 67208 FIELD PIONEER
 ** CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-KC
 PHONE 686-7287
 PURCHASER Koch Oil Co. LEASE Parker
 ADDRESS Box 2256 WELL NO. 2
Wichita, KS 67201 WELL LOCATION NE NW SW
 DRILLING Red Tiger Drilling Co. 2310 Ft. from South Line and
 CONTRACTOR 1720 Kansas State Bank Bldg. 990 Ft. from West Line of
 ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 15 TWP 6 RGE 21 (W)

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3810 PBDT 3788'
 SPUD DATE 1/17/84 DATE COMPLETED 2/3/84
 ELEV: GR 2277' DF 2280' KB 2282'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 382' DV Tool Used? Yes _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 1984.



Bonnie Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED 3-22-84
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Petroleum Management, Inc. LEASE Parker

ACO-1 WELL HISTORY

SEC. 15 TWP. 6 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Clay	0	40	Fort Hays	430 +1852
Sand & Shale	40	392	Bs. Ft. Hays	492 +1790
Shale-Redbed	392	1150	Stone Corral	1913 + 369
Shale-Redbed	1150	1460	Bs. St. Cor.	1943 + 339
Sand	1460	1650	Neva	2816 + 534
Shale	1650	1846	Wabaunsee	3013 - 731
Shale-Redbed	1846	1915	Topeka	3279 - 997
Anhydrite	1915	1949	Oread	3438 -1156
Shale	1949	1955	Heebner	3481 -1199
Shale	1955	2095	Toronto	3506 -1224
Shale	2095	2340	Lansing	3523 -1241
Shale	2340	2568	Base KC	3713 -1431
Shale	2568	2765	Marmaton	3738 -1456
Shale-Lime	2765	2940	Quartzite	3765 -1483
Lime & Shale	2940	3042	Granite	3806 -1524
Lime & Shale	3042	3155	RTD	3810 -1530
Lime & Shale	3155	3272		
Shale & Lime	3272	3370	DST #1: 3448-3468'	
Lime & Shale	3370	3458	Open 30 min, Close 45 min.	
Lime	3458	3468	Open 45 min., Close 45 min.	
Lime	3468	3474	1st opening, blow off bottom	
Lime	3474	3544	in 11 min. 2nd opening,	
Lime	3544	3562	weak blow building to 5".	
Lime	3562	3595	Rec. 365' muddy water	
Lime	3595	3677	IFP 99-132 FFP 175-219	
Lime	3677	3741	ISIP 1045 FSIP 948	
Lime	3741	3810	DST #2: 3542-3568'	
RTD	3810	3810	O 45, C1 45 O 45, C1 45.	
			strong blow both openings.	
			Rec. 485' muddy water.	
			IFP 77-154 FFP 197-274	
			ISIP 1261 FSIP 1261	

RELEASED

3-11-85

MAR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	382	60/40 Poz.	300	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3810	60/40 Poz.	250	2% Gel, 3% CC
	(2nd Stage)	365 sx. Howco Light,			1 lb Gilsonite and		(1st Stage)
		1 lb. Flo-Seal					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3707-12' (L Zone)

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3784'	----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NE acid	3707-12'

Date of first production 2/12/84	Producing method (flowing, pumping, gas lift, etc.) SEARCHED TO STATE	Gravity 39.3
Estimated Production -I.P. Oil 75.31	Gas MCF 1 %	Gas-oil ratio bbbs. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations