

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. **RECEIVED STATE CORPORATION COMMISSION**

Letter requesting confidentiality attached.
 Attach ONE COPY of EACH wireline log run (i.e. electrical log, gamma ray neutron log etc.)***Check here if NO logs were run **MAR 20 1984 CONSERVATION DIVISION Wichita, Kansas**

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/84
OPERATOR Petroleum Management, Inc. API NO. 15-065-21,907-00-00
ADDRESS 400 North Woodlawn, Suite 201 COUNTY Graham
Wichita, Kansas 67208 FIELD PIONEER
** CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-K.C.
PHONE 316-686-7287

PURCHASER Koch Oil Company LEASE Parker
ADDRESS Box 2256 WELL NO. 1
Wichita, KS 67201 WELL LOCATION SW/4 SW/4 NW/4

DRILLING CONTRACTOR Red Tiger Drilling Company 2310 Ft. from North Line and
ADDRESS 1720 KSB Building 330 Ft. from West Line of the NW (Qtr.) SEC 15 TWP 6S RGE 21W
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3,760' PBDT _____
SPUD DATE 12/9/83 DATE COMPLETED 12/21/83
ELEV: GR 2221' DF 2224' KB 2226'

DRILLED WITH (CABLE)/ (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 373' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

3-20-84
MAR 20

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 19 84.
Wichita, Kansas

MY COMMISSION EXPIRES: 

Bonnie Brown
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

15-065-21907-00-00

SIDE TWO

ACO-1 WELL HISTORY (H)

OPERATOR Petroleum Management, Inc. LEASE Parker

SEC. 15 TWP. 6S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological _____</p> <p>Sand & Shale 0 350</p> <p>Clay & Shale 350 775</p> <p>Shale & Sand 775 1871</p> <p>Anhydrite 1871 1901</p> <p>Shale & Red Bed 1901 2795</p> <p>Shale & Lime 2795 2932</p> <p>Shale & Lime Streaks 2932 3065</p> <p>Lime & Shale 3065 3270</p> <p>Lime 3270 3733</p> <p>Chert 3733 3760</p> <p>RTD 3760 3760</p>			<p>Stone Corral 1869 + 357</p> <p>Base St. Corr. 1898 + 328</p> <p>Neva 2772 - 546</p> <p>Wabaunsee 2969 - 743</p> <p>Topeka 3233 -1007</p> <p>Oread 3391 -1165</p> <p>Heebner 3432 -1206</p> <p>Toronto 3461 -1235</p> <p>Lansing 3476 -1250</p> <p>Base K.C. 3662 -1436</p> <p>Marmaton 3687 -1461</p> <p>Precamb. Qtzite 3725 -1499</p> <p>Granite 3728 -1502</p> <p>R.T.D. 3760 -1534</p>	
<p>DST #1: 3464-3487'</p> <p>Open 45 min with strong blow off bottom of bucket in 5 min. Closed 45 min with strong blow. Open 45 min with strong blow off bottom of bucket in 5 min. Closed 45 min. with strong blow. Recovered 600 feet of gas in pipe, 495 ft. clean gassy oil, and 115 feet heavily-oil-cut watery mud (21% oil, 22% water).</p> <p>IFP 84-161 psi FFP 212-260</p> <p>ISIP 1199 FSIP 1176</p>				
<p>DST #2: 3490-3516'</p> <p>Open 45 min with strong (12") blow in 5 min. Closed 45 min. Open 45 min with strong 12" blow in 5 min. Closed 45 min. Recovered 1145 feet of water.</p> <p>IFP 116-381 psi FFP 440-573</p> <p>ISIP 1204 FSIP 1187</p>				
<p>If additional space is needed use Page 2, (SEE PAGE 2 FOR ADDT'L DST's.)</p>				

RELEASED
JAN 18 1985
1-18-85
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	380'	60/40 Pozmix	275	2% Gel, 3% C.C.
* Production	7 7/8"	4 1/2"	14.5#	3,749'	60/40 Pozmix	250	2% Gel, 3% C.C.
					Halliburton Lite 365		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3629-34'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	3757'	----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NE Acid	3629-34 ("J" Zone)

Date of first production January 14, 1984	Producing method 	Gravity 39.3
Estimated Production -I.P. Oil 52 bbls.	Gas ---- MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		

15-065-21907-00-00

OPERATOR Petroleum Management, Inc. LEASE NAME Parker SEC. 15 TWP. 6 RGE. 21 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 3516-3531' Open 45 min with strong (12") blow in 5 min. Closed 45 min with weak blow. Open 45 min. with strong (12") blow in 8 min. Closed 45 min with weak blow. Recovered 1265 ft. water. IFP 91-399 psi ISIP 1209	FFP 452-609 FSIP 1201			
DST #4: 3532-3543' Open 45 min with strong (12") blow in 25 min. Closed 45 min. with weak blow. Open 45 min with strong (12") blow in 22 min. Closed 45 min with weak blow. Recovered 300 ft. of gas in pipe, 65 feet of clean gassy oil, and 75 feet oil-cut mud (27% oil) IFP 39-51 psi ISIP 1189	FFP 69-78 FSIP 1171			
DST #5: 3611-3633' Open 45 min with strong (12") blow in 1 min. Closed 45 min with strong blow. Open 45 min with strong (12") blow in 2 min. Closed 45 min with strong blow. Recovered 1140 ft. gas in pipe, 1350 feet of clean gassy oil (25% gas), and 480 feet of gassy mud-cut oil (8% gas, 46% oil).				
DST #6: 3687-3718' Open 45 min with weak (2") blow. Closed 45 min with weak blow. Open 45 min with weak (1") blow. Closed 45 min with weak blow. Recovered 20 ft. slightly oil-cut mud. IFP 54-54 psi ISIP 76	FFP 54-54 FSIP 65			
*DV tool set at 1865'. 1st stage: 250 sx. 60/40 poz, 2% gel, 3% CC 2nd stage: 365 sx. Halliburton lite with 1 lb. gilsonite and 1 lb. flo seal per sack.				

RELEASED

JAN 18 1985

FROM CONFIDENTIAL

1-18-85

RECEIVED
STATE COMMISSION

MAR 20 1984

STATE COMMISSION DIVISION
WICHITA, KANSAS

MAR 22 1984

State Geological Survey
WICHITA BRANCH