

MAY 10 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
Wichita, Kansas
Operator: License # 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway Ste 1040
City/State/Zip: Wichita, KS 67202
Purchaser: Seminole Gathering
Operator Contact Person: Jim Devlin
Phone: (316) 262-2502
Contractor: Name: Murfin Drilling Inc.
License: 30606
Wellsite Geologist: Robert Petersen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/31/01 4/6/01 4/6/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15065228160000
County: Graham
SE SW NE Sec. 13 Twp. 6 S. R. 21 East West
2970 feet from (S) / N (circle one) Line of Section
1680 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barber Well #: B-1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2231 Kelly Bushing: 2236
Total Depth: 3837 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *File 11 84 5-30-02*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 1000 bbls
Dewatering method used evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sha PDR*
Title: *Vice President* Date: *5/2/02*
Subscribed and sworn to before me this *2nd* day of *May*,
2002
Notary Public: *Paula R. Dunagan*

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
N Geologist Report Received
UIC Distribution

Date Commissioned *2, 2005*
PAULA R. DUNAGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____



RECEIVED
ORIGINAL
 STATE CORPORATION COMMISSION
 Well #: B-1 2002

Operator Name: Viking Resources, Inc. Lease Name: Barber
 Sec. 13 Twp. 6 S. R. 21 East West County: Graham

CONSERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard
 Sonic

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1843	+393
B Anhydrite	1877	+359
Topeka	3251	-1015
LKC	3494	-1258
BKC	3687	-1451

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-7/8		220	Common	160	2% gel 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

ALLIED CEMENTING CO., INC.

6537

KANSAS CORPORATION COMMISSION
Federal Tax I.D.# 48-0707001

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 02 2002

SERVICE POINT R

DATE <u>4/2/01</u>	SEC.	TWP.	RANGE	CONSERVATION DIVISION CALLED OUT WICHITA, KS	ON LOCATION <u>10:30A.m</u>	JOB START	JOB FINISH <u>12:30 pm</u>
LEASE <u>Barber</u>	WELL # <u>1</u>	LOCATION <u>Boone 8.24 9w 4E 12N</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			W I A T O				

CONTRACTOR Murfin #110

TYPE OF JOB Surface ✓

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 5/8" DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 13 1/4 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 105 Com 3% CC
2% Gel

COMMON	<u>165</u>	@	<u>6.35</u>	<u>1047.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>173)</u>	@	<u>1.05</u>	<u>181.65</u>
MILEAGE	<u>44 SK</u>	/mile		<u>449.00</u>
TOTAL				<u>1847.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

153 HELPER Jason

BULK TRUCK

1100 DRIVER Darin

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

Cement Circulated! ✓

Thank You

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 470.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 3.00 195.00

PLUG 8 5/8" wooden @ 45.00

TOTAL 710.00

CHARGE TO: Viking

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

6542

Federal Tax I.D. # ~~40-8727660~~

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 02 2002

SERVICE POINT:

CONSERVATION DIVISION

DATE <u>4-7-02</u>	SEC. <u>13</u>	TWP. <u>6</u>	RANGE <u>21</u>	WICHITA COUNTY	TALKED OUT <u>11:00 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START	JOB FINISH <u>5:15</u>
LEASE <u>Barbed</u>	WELL # <u>#1</u>	LOCATION <u>Bogus 9N 4E 1/2N</u>				COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR <u>Mueftic # 16</u>	OWNER <u>SAME</u>		
TYPE OF JOB <u>Plug</u>			
HOLE SIZE <u>7 7/8</u>	T.D. <u>3837</u>	CEMENT	
CASING SIZE <u>8 5/8</u>	DEPTH <u>220</u>	AMOUNT ORDERED <u>225 SKs 6/40 62 Gal</u>	
TUBING SIZE	DEPTH	<u>1/4" Flo Seal</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>135</u>	@ <u>6.35</u> <u>857.25</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>90</u>	@ <u>3.25</u> <u>292.50</u>
CEMENT LEFT IN CSG.		GEL <u>11</u>	@ <u>9.50</u> <u>104.50</u>
PERFS.		CHLORIDE <u>7</u>	@
DISPLACEMENT		<u>Flo Seal 56</u>	@ <u>1.40</u> <u>78.40</u>

EQUIPMENT

PUMP TRUCK # <u>153</u>	CEMENTER <u>R. Davis</u>	HELPER <u>JASON</u>
BULK TRUCK # <u>160</u>	DRIVER <u>DARIN</u>	
BULK TRUCK #	DRIVER	

HANDLING	<u>236</u>	@	<u>1.05</u>	<u>247.80</u>
MILEAGE	<u>44/sk/mile</u>			<u>613.60</u>
TOTAL				<u>2194.05</u>

REMARKS:

<u>1st Plug</u>	<u>25 SKs</u>	<u>3767</u>
	<u>25 SKs</u>	<u>1860</u>
	<u>100 SKs</u>	<u>1130</u>
	<u>40 SKs</u>	<u>270</u>
	<u>10 SKs</u>	<u>40</u>
	<u>15</u>	<u>Rathole</u>
	<u>10</u>	<u>Mousehole</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>65</u>		@ <u>3.00</u>	<u>195.00</u>
PLUG <u>D.H</u>		@	<u>23.00</u>
		@	
		@	

TOTAL 798.00

CHARGE TO: Viking Resources

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL _____