

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5242
Name Petroleum Management, Inc.
Address 400 N. Woodlawn, Suite 201
City/State/Zip Wichita, Ks. 67208

Purchaser.....

Operator Contact Person Dale Silcott
Phone 316-686-7287

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist R. D. Reber, Jr.
Phone 316-686-7287

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/9/85 9/17/85 11/11/85
Spud Date Date Reached TD Completion Date

3,558'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 362 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,227-00-00
County Graham
SE/4 NW/4 NE/4 Sec 12 Twp 6S Rge 21W East
 West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

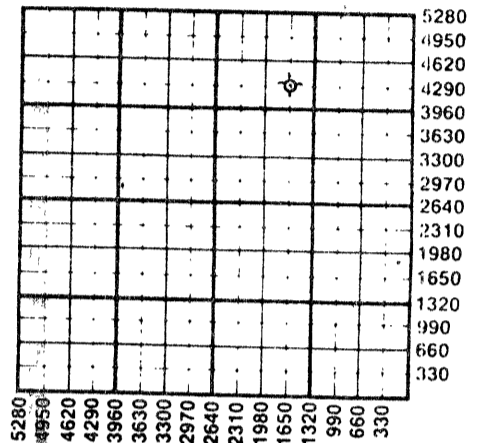
Lease Name Hoylman Well # 3

Field Name.....

Producing Formation.....

Elevation: Ground 2,139' KB 2,144'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T 85-808
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1800 Ft North from Southeast Corner
(Stream, pond etc.) 200 Ft West from Southeast Corner
Sec 1 Twp 6S Rge 21 East West
Bow Creek

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

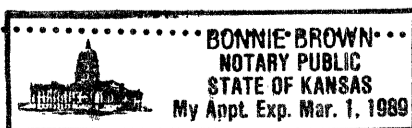
Signature Dale Silcott

Title Vice President Date 11/14/85

Subscribed and sworn to before me this 14th day of November, 1985

Notary Public Bonnie Brown

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

NOV 19 1985
11-19-85

Sec 12 Twp 6S Rge 21W

Operator Name Petroleum Management, Inc. Lease Name Holyman Well # 3

Sec. 12 Twp. 6S Rge. 21W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3247' - 3282'
 Open 45 min w/ weak blow; Closed 45 min. Open 45 min w/no blow. Closed 45 min. Recovered 2' clean oil, 90' oil-cut mud (5% oil).

IFP 60-66 psi FFP 65-77
 ISIP 704 FSIP 665

Name	Top	Bottom
Base Ft. Hays	296'	
Stone Corral	1659'	
Base Stone Corral	1691'	
Wabunsee	2775'	
Topeka	3042'	
Deer Creek	3098'	
Oread	3207'	
Heebner	3248'	
Toronto	3272'	
Lansing	3289'	
Base K.C.	3481'	
Marmaton	3507'	
Granite Wash	3526'	
RTD	3558'	

DST #2 3282' - 3310'
 Open 30 min w/weak decreasing blow; died in 10 min. Closed 45 min. Open 30 min w/no blow. Closed 45 min. Recovered 5' drilling mud.

IFP 66-66 psi FFP 66-66
 ISIP 77 FSIP 77

DST #3 3308' - 3335'
 Open 30 min w/strong blow. Closed 45 min. Open 30 min w/strong blow. Closed 45 min. Recovered 900' of salt water.

IFP 87-268 psi FFP 345-462
 ISIP 1065 FSIP 1056

RELEASED
 3-17-87
 MAR 17 1987

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	368'	60/40 Poz	250	.2% Gel. 3% CC
Production	7 7/8"	4 1/2"	10.5#	3,517'	60/40 Poz	130	.500 Gals. Super Flush

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled