

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,911-00-00

ADDRESS 400 N. Woodlawn, Suite 201, Wichita, KS 67208 COUNTY Graham

\*\* CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-K.C.  
PHONE 686-7287

PURCHASER Inland Crude Purchasing LEASE Morris

ADDRESS 200 Douglas Bldg. WELL NO. 1  
Wichita, KS 67202 WELL LOCATION SE NE NE

DRILLING Red Tiger Drilling Co. 990 Ft. from N Line and

CONTRACTOR ADDRESS 1720 Kansas State Bank Bldg. 330 Ft. from E Line of (E)  
Wichita, KS 67202 the NE (Qtr.) SEC 12 TWP 6S RGE 21 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		12	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3522 PBD 3521

SPUD DATE 12/27/83 DATE COMPLETED 1/19/84

ELEV: GR 2115' DF 2118' KB 2120'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ATK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 369' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 1984.



Bonnie Brown  
(NOTARY PUBLIC) 3-21-84

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 21 1984  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey			
Sand & Shale	0	376	Stone Corral	1627 + 493
Sand & Shale	376	406	Base St. C.	1657 + 463
Sand & Shale	406	918	Wabaunsee	2744 - 624
Shale & Sand	918	1160	Topeka	3014 - 894
Sand	1160	1345	Oread	3176 -1056
Shale	1345	1401	Heebner	3220 -1100
Shale	1401	1616	Toronto	3242 -1122
Anhydrite	1616	1657	Lansing	3259 -1139
Shale	1657	1680	Base K.C.	3451 -1331
Shale & Redbed	1680	2060	Marmaton	3478 -1358
Shale & Redbed	2060	2315	Granite Wash	3492 -1372
Shale & RedBed	2315	2510	Granite	3499 -1379
Shale	2510	2725	RTD	3522 -1403
Shale & Lime	2725	2870		
Shale & Lime	2870	2980		
Shale & Lime	2980	3105		
Lime & Shale	3105	3183		
Lime & Shale	3183	3235		
Lime	3235	3250		
Lime	3250	3275		
Lime	3275	3334		
Lime	3334	3360		
Lime	3360	3410		
Lime	3410	3505		
Lime	3505	3522		
RTD	3505	3522		

RELEASED  
2-6-85  
FEB 06 1985

If additional space is needed use Page 2, (SEE PAGE 2)

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	369'	60/40 Poz.	300	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10 1/2#	3521'	60/40 Poz.	250	2% Gel, 3% CC
(Circulated 90 bbl treated mud ahead of cement to protect upper hole.)							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3260-70 (A Zone)

  

Size	Setting depth	Packer set at
2 3/8"	3518'	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No treatment	3260-70 (A Zone)

Date of first production 1-27-84	Producing method (flowing, pumping, gas lift, etc.) Gravity
Estimated Production -I.P. Oil 62.10 bbls.	Gas MCF Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	
Perforations	

OPERATOR Petroleum Management, INC. LEASE NAME Morris

SEC. 12 TWP. 6 RGE. 21 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3165' - 3183' Open 45 min, Closed 45 min, Open 45 min, Closed 45 min. Weak blow to both openings. Recovered 30' slightly oil cut mud. IFP 44-44      FFP 55-55 ISIP 1056      FSIP 1013				
DST #2 3215-3250' Open 30 min., Closed 45 min., Open 30 min, Close 45 min. Good blow throughout. Recovered 700' clean gassy oil. IFP 88-208      FFP 241-296 ISIP 1002      FSIP 981				
DST #3 3276-3334' Open 45 min, Closed 45 min., Open 45 min., Closed 45 min. Weak blow to both openings. Recovered 135' muddy water IFP 66-88      FFP 99-121 ISIP 1010      FSIP 1088				
DST #4 3330-3360' Open 45 min, Closed 45 min., Open 30 min., Closed 45 min. Weak blow to both openings. Recovered 60' of salt water				

RELEASED

Date: FEB 1 1985

FROM CONFIDENTIAL

RELEASED

FEB 01 1985

FROM CONFIDENTIAL

26-85

MAR 23 1984

CONFIDENTIAL  
State Geological Survey  
WICHITA BRANCH