

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5242
name Petroleum Management, Inc.
address 400 N. Woodlawn, Suite 201
City/State/Zip Wichita, KS 67208

Operator Contact Person Dale Silcott
Phone 686-7287

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist William H. Petersen
Phone 721-3359

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5/17/84 5/22/84 5/23/84
Spud Date Date Reached TD Completion Date

3852' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 381 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 065-21,988 -00-00
County Graham
SW NW SE Sec 13 Twp 6S Rge 21 East West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

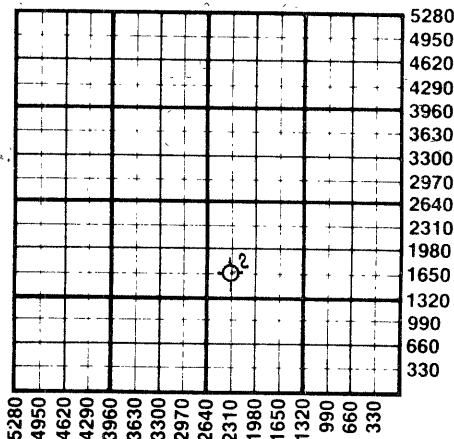
Lease Name Desbien "A" Well# 2

Field Name

Producing Formation

Elevation: Ground 2274' KB 2279'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Silcott
Title Vice President
Date 7/26/84

Subscribed and sworn to before me this 26th day of July 1984

Notary Public Bonnie Brown
Date Commission Expires 3/1/85



RECEIVED
STATE CORPORATION COMMISSION

AUG 09 1984
5-9-84
CONSERVATION DIVISION
Wichita, Kansas
Date 7/26/84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 13 Twp. 6 Rge. 21

SIDE TWO

Operator Name Petroleum Mgmt., Inc. Lease Name Desbien A Well# 2 SEC 13 TWP. 6S RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3833-3852

Open 30 Cl. 45 Open 45 Cl. 60
 Strong blow throughout open periods.
 Recovered 1890 ft. muddy salt water w/few oil spots.

ISIP 1096 FSIP 1106
 IFP 218 - 579
 FFP 656 - 832

Name	Top	Bottom
Base Ft. Hays	484	+1795
Anhydrite	1884	+ 395
Base Anhydrite	1917	+ 362
Topeka	3288	-1009
Oread	3444	-1165
Heebner	3492	-1213
Toronto	3516	-1237
Lansing	3533	-1254
Kansas City	3595	-1316
Base Kansas City	3725	-1446
Conglomerate	3764	-1485
Erosional Arbuckle	3769	-1490
Arbuckle	3829	-1550
Total Depth	3852	-1572

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4"	8 5/8"	28#	381'	60/40 Poz.	275	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: _____
 Dually Completed
 Commingled