

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5242
name Petroleum Management, Inc.
address 400 N. Woodlawn
Suite 201
City/State/Zip Wichita, KS 67208

Operator Contact Person Dale Silcott
Phone 686-7287

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist R. D. Reber, Jr.
Phone 686-7287

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/16/84 8/22/84 8/22/84
Spud Date Date Reached TD Completion Date

3700'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 328' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-22,043-00-00

County Graham

NW NW SE Sec 12 Twp 6S Rge 21 West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

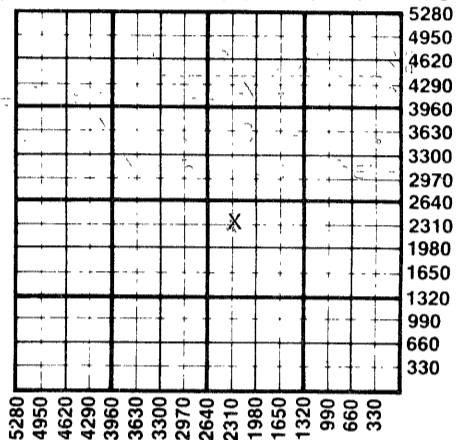
Lease Name Hoylman Well# 2

Field Name

Producing Formation

Elevation: Ground 2204' KB 2209'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 330 Ft North From Southeast Corner and
(Stream, Pond etc.) 1650 Ft West From Southeast Corner
Sec 2 Twp 6S Rge 21 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Silcott
Title Vice President Date 8/31/84

Subscribed and sworn to before me this 31st day of August 19 84

Notary Public Bonnie Brown
Date Commission Expires



RECEIVED
STATE CORPORATION COMMISSION
SEP 07 1984 4-7-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 12 Twp. 6S Rge. 21W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ----- Log Not Available.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3246-3289'

Open 30 min w/fair blow increasing to bottom of bucket in 4 min. Closed 45 min. Open 20 min w/strong blow off bottom of bucket in 8 min. Closed 45 min. Recovered 610 ft. muddy water.

DST #2 3581-3615'

Open 30 min w/weak blow; died in 12 min. Closed 45 min. Open 30 min w/no blow. Closed 45 min. Recovered 5 ft. mud w/no show of oil.

Base Ft. Hays	418'
Stone Corral	1820'
Base Stone Corral	1850'
Topeka	3200'
Deer Creek	3254'
Oread	3358'
Heebner	3404'
Toronto	3427'
Lansing	3444'
Base K.C.	3634'
Marmaton	3658'
Marmaton Lime	3670'
Granite	3678'
RTD	3700'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	28#	328'	Common	260	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours ➔	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

