

JUNK IN HOLE! (SEE DST #6 ON REVERSE SIDE)
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5242
name Petroleum Management, Inc.
address 400 N. Woodlawn, Suite 201
City/State/Zip Wichita, Ks. 67208

Operator Contact Person Dale Silcott
Phone 316-686-7287

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist R. Gregory Williams
Phone 686-7287

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-11-84 7-20-84 7-21-84
Spud Date Date Reached TD Completion Date

3718' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 340 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 065-22,019-00-00

County ... Graham

SE/4 NE/4 SW/4 Sec 12 Twp 6S Rge 21 East XX West
(location)

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

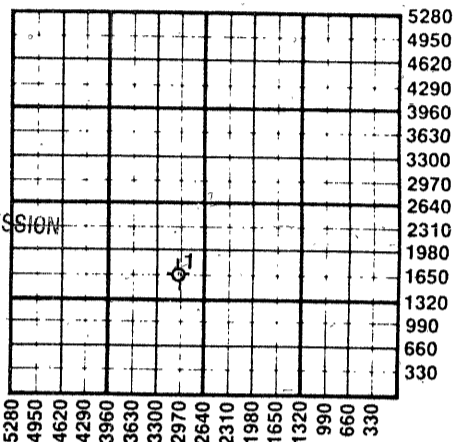
Lease Name Brobst "B" Well# 1

Field Name

Producing Formation

Elevation: Ground 2219' KB 2224'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1984
CONSERVATION DIVISION
Wichita, Kansas

8-21-84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... 500 Ft North From Southeast Corner and
(Stream/Pond/etc.) 800 Ft West From Southeast Corner
Sec 2 Twp 6 Rge 21 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Silcott
Title Vice President Date 8/1/84

Subscribed and sworn to before me this 1st day of August 1984

Notary Public Bonnie Besen
Notary Commission Expires 3/1/84



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec 12 Twp 6 Rge 21 W

Operator Name Petroleum Management, Increase Name Brosbt. "B" Well# 1 SEC 12 TWP 6S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. (NO LOG RUN)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3511-3540'
 Packer Failure. Misrun.

DST #2 3505-3540'
 Open 30 min w/strong blow off bottom of bucket in 22 min. Closed 45 min. Open 30 min with strong blow off bottom of bucket in 20 min. Closed 45 min. Recovered 496' of muddy water.
 IFP 85-216 FFP 248-294
 ISIP 1147 FSIP 1091

DST #3 3541-3571'
 Open 30 min w/strong blow off bottom of bucket in 12 min. Closed 45 min. Open 30 min w/strong steady blow off bottom of bucket. Closed 45 min. Recovered 563' of muddy water.
 IFP 88-218 FFP 251-299
 ISIP 1107 FSIP N/A

DST #4 3600-3630'
 Open 30 min w/weak blow that died in 7 min. Closed 45 min. Open 30 min with no blow. Closed 45 min. Recovered 5' of mud.

DST #5 3628-3673'
 Open 10 min w/weak blow (dead in 8 min) before packer failed. Pulled tool and recovered 320' of mud w/no show of oil.
 IFP 46-46

Name	Top	Bottom
Anhydrite	1848'	
Base Anhydrite	1878'	
Wabaunsee	2951'	
Topeka	3221'	
Deer Creek	3277'	
Oread	3377'	
Heebner	3427'	
Toronto	3449'	
Lansing	3466'	
Base Kansas City	3657'	
Marmaton	3678'	
Marmaton Sand	3694'	
Basal Pennsylvanian Sand	3708'	
RTD	3718'	

DST #6 3692-3718'
 Open 30 min w/strong blow off bottom of bucket in 2 min. Closed 30 min w/no blow. Open 30 min w/strong blow off bottom of bucket in 3 min. Closed 30 min w/no blow. Tool stuck in hole; could not pull out.

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	28#	347'	common	250	3% cc/2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed Commingled
 PRODUCTION INTERVAL