

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5242
name Petroleum Management, Inc.
address 400 N. Woodlawn, Suite 201
City/State/Zip Wichita, KS 67208

Operator Contact Person Dale Silcott
Phone 686-7287

Contractor: license # 5302
name Red Tiger Drilling Co.

Wellsite Geologist R. D. Reber, Jr.
Phone 686-7287

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/6/84 3/14/84 3/14/84
Spud Date Date Reached TD Completion Date

3848' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 371' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-065-21,948-00-00

County Graham

SW SW NE Sec 15 Twp 6S Rge 2E West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

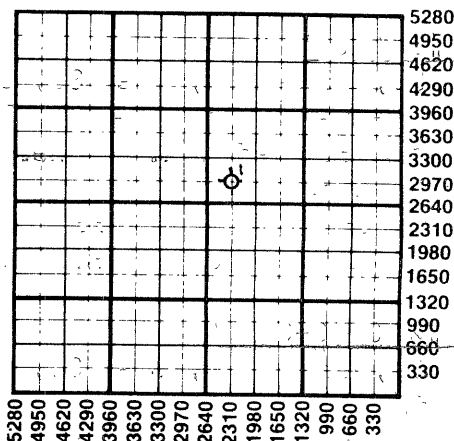
Lease Name Eva Desbien Well# 1

Field Name

Producing Formation

Elevation: Ground 2268' KB 2273'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Silcott
Title Vice President
Date 8/8/84

Subscribed and sworn to before me this 8th day of August 1984

Notary Public Bonnie Brown
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15 Twp. 6 Rge. 2E

SIDE TWO

Operator Name Petroleum Management, Inc. Lease Name Eva Desbien Well# 1 SEC. 15 TWP. 6S RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base Ft. Hays	492'	
Stone Corral	1914'	
Base Stone Corral	1945'	
Topeka	3292'	
Oread	3453'	
Heebner	3497'	
Toronto	3521'	
Lansing	3539'	
Base Kansas City	3726'	
Marmaton	3752'	
Conglomerate Sand	3776'	
Erosional Arbuckle	3818'	
Arbuckle	3827'	
RTD	3848'	

DST #1 3443-3470'

Open 45, Closed 45, Open 45, Closed 45. Weak steady blow both openings. Recovered 60' oil spotted muddy water.

IF 55-66 FF 72-88
 ISI 1164 FSI 1121

DST #2 3554'

Open 30, Closed 45, Open 30, Closed 45. 1st opening - weak blow. Dean in 20 min. 2nd opening - no blow. Flushed tool. No help. Recovered 45' muddy water.

IF 77-77 FF 77-88
 ISI 1175 FSI 1153

DST #3 3643-3700'

Open 30, Closed 45, Open 30, Closed 45. Recovered 5' mud.

IF 66-66 FF 66-77
 ISI 88 FSI 88

DST #4 3698-3730'

Open 30, Closed 45, Open 30, Closed 45. Recovered 5' oil spotted mud.

IF 66-66 FF 66-66
 ISI 208 FSI 154

DST #5 3768-3786'

Open 30, Closed 45, Open 60, Cl. 45. 1st opening - fair blow. 2nd opening - weak blow. Rec. 225' oil spotted muddy water.

IF 88-99 FF 132-154
 ISI 742 FSI 591

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	371'	60/40 Poz.	300	2% gel, 3% C
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

