

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/85  
OPERATOR Petroleum Management, Inc. API NO. 15-065-21,928 06-00  
ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham  
Wichita, KS 67208 FIELD  
\*\* CONTACT PERSON Dale Silcott PROD. FORMATION  
PHONE 686-7287

PURCHASER LEASE Schieck  
ADDRESS WELL NO. 1  
WELL LOCATION C N<sup>1</sup>/<sub>2</sub> S<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub>

DRILLING Red Tiger Drilling Co. 990 Ft. from South Line and  
CONTRACTOR 1720 KSB&T Bldg. 1320 Ft. from West Line of (Ex)  
ADDRESS Wichita, KS 67202 the SW(Qtr.) SEC 15 TWP 6S RGE 21 (W).

PLUGGING Allied Cementing Co., Inc.  
CONTRACTOR Box 31  
ADDRESS Russell, KS 67665

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3915 PBDT  
SPUD DATE 1/29/84 DATE COMPLETED 2/6/84  
ELEV: GR 2300 DF 2303 KB 2305  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 365' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984.

Bonnie Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: BONNIE BROWN State of Kansas My Appt. Exp. Mar. 1, 1985

RECEIVED STATE CORPORATION COMMISSION JUN 19 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

6-19-84

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Management, Inc. LEASE Schieck

SEC. 15 TWP. 6S. RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					Base Ft. Hays	526' +1779'
Check if samples sent to Geological Survey					Stone Corral	1943' + 362'
Shale and Sand			0	335	Base Ston. C.	1975' + 330'
Shale			335	374	Topeka	3327' -1022'
Shale			374	617	Oread	3488' -1183'
Shale			617	838	Heebner	3532' -1227'
Shale			838	1380	Toronto	3555' -1250'
Shale			1380	1501	Lansing	3572' -1267'
Sand			1501	1675	Base K.C.	3764' -1459'
Shale - Redbeds			1675	1944	Marmaton	3788' -1483'
Anhydrite			1844	1965	Arbuckle	3867' -1562'
Anhydrite			1965	1936	RTD	3915' -1610'
Shale			1936	2315		
Shale			2315	2610	DST #1 3629-3655'	
Shale			2610	2860	Open 30, Closed 30, no blow.	
Shale-Lime			2860	2983	Open 30, Closed 30, no blow.	
Shale-Lime			2983	3108	Rec. 5' mud w/specks of oil	
Shale-Lime			3108	3230	IFP 33-33 FFP 33-33	
Lime			3230	3367	ISIP 120 FSIP 65	
Lime			3367	3502		
Lime			3502	3575	DST#2 3733-3765'	
Lime			3575	3645	Open 30, Closed 45, no blow.	
Lime			3645	3655	Open 30, Closed 45, no blow.	
Lime			3655	3675	Rec. 10' oil cut mud	
Lime			3675	3745	IFP 33-33 FFP 33-33	
Lime			3745	3765	ISIP 87 FSIP 55	
Lime			3765	3800		
Lime			3800	3887		
Lime			3887	3910		
RTD				3910		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	365'	60/40 Poz.	300	2% gel, 3% CaCl <sub>2</sub>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)		Perforations