

*SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/85 15-065-00131-00-01

OPERATOR Petroleum Management, Inc. API NO. 15-065-01,000

ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham

Wichita, KS 67208 FIELD _____

** CONTACT PERSON Dale Silcott PROD. FORMATION _____
PHONE 686-7287

PURCHASER _____ LEASE Schieck

ADDRESS _____ WELL NO. 2

WELL LOCATION SE SE SW

DRILLING CONTRACTOR Red Tiger Drilling Co. 330 Ft. from South Line and

ADDRESS 1720 KSB&T Bldg. 2310 Ft. from West Line of
Wichita, KS 67202 the SW (Qtr.) SEC 15 TWP 6 RGE 21 (W). ~~(E)~~

PLUGGING CONTRACTOR Allied Cementing Co., Inc.

ADDRESS Box 31
Russell, KS 67665

WELL PLAT

(Office Use Only)

	15		
		2	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3851' PBDT _____

SPUD DATE 2/8/84 DATE COMPLETED 2/11/84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 200' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984.

Bonnie Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED
STATE CORPORATION COMMISSION
JUN 19 1984
CONSERVATION DIVISION
Wichita, Kansas
6-19-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Management, Inc. LEASE Schieck

SEC. 15 TWP. 6 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey			Base Ft. Hays	492' +1763'
			Anhydrite	1901' + 354'
			Base Anhyd.	1931' + 324'
			Topeka	3275' +1020'
			Heebner	3480' -1225'
			Toronto	3504' -1249'
			Lansing	3522' -1267'
			Base K.C.	3709' -1454'
			Marmaton	3734' -1479'
			Arbuckle	3816' -1561'
			RTD	3851' -1596'

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	200'	50/50 Poz.	200	6% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

bbls.

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations