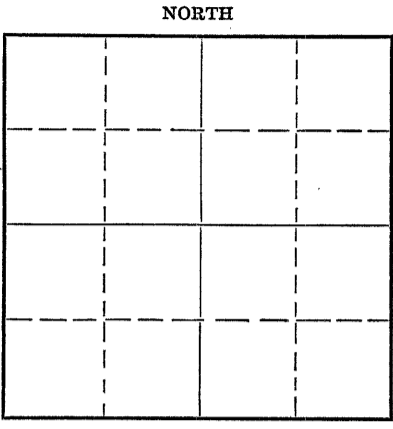


15-069-00214-00-00

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Graham County. Sec. 20 Typ. 6S Rge. 21W (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW SW SE  
Lease Owner The Texas Company  
Lease Name C. J. Goff Well No. 1  
Office Address 614 Bitting Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed February 28 19 52  
Application for plugging filed (Verbal 2-28) February 29 19 52  
Application for plugging approved March 1 19 52  
Plugging commenced February 28 19 52  
Plugging completed February 29 19 52  
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Depth to top Bottom Total Depth of Well 3831' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	204'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

3831-90 - Heavy mud  
90 - Plug  
90-60 - 20 Sacks Cement  
60-30 - Heavy Mud  
30-5 - 10 Sacks Cement  
5-bottom of cellar - surface clay

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Anschutz Drilling Company 3-14-52  
Address Union National Bank Building, Wichita, Kansas.

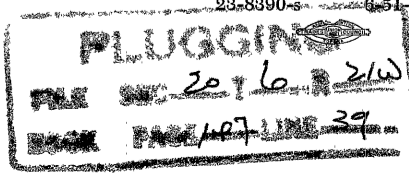
STATE OF Kansas, COUNTY OF Sedgwick, ss.  
M.C. Harrell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M.C. Harrell  
614 Bitting Bldg., Wichita, Kansas.  
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of March, 1952.  
H. Howard Kistler  
Notary Public.

My commission expires September 20, 1952  
23-8390-6-51-20M



# LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

15-065-00214-20-00

C. J. Goff #1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 3-13-52  
 DISTRICT Kansas LEASE C. J. Goff WELL NO. 1  
 STATE Kansas COUNTY OR PARISH Graham TWP. 63 RANGE 214 SEC. 20  
 LOCATION OF WELL \_\_\_\_\_

COMMENCED RIGGING UP 2-15-52 COMMENCED DRILLING 2-15-52 COMPLETED DRILLING 2-25-52  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Amesbury Drilling Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM \_\_\_\_\_ TO \_\_\_\_\_ COMPANY RIG No. \_\_\_\_\_  
 TOTAL DEPTH 3831 MEASURED BY R. D. Harrell ELEVATION 2273 2274 2271

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4	32.75	224										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

10-3/4" casing set at 224' with 125 marks cement.

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY dry PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

C. J. Goff #1  
 Total Depth: 3831'  
 Completed drilling: 2-25-52  
 Completed casing: 2-27-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING

FILE NO. 20 T 6 R 51W  
 CHECK PAGE 147 LINE 29

TOTAL NUMBER OF SHEETS 2

15-065-00214-00-00

FORM PO-214 Sheet 2 (4-51) 50M

# LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm C. J. Giff Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Soil & Sand	40				<u> casing record:</u>
Shale	211 171				10-3/4" casing set at
Shale & Shells	520 309				204' with 125 sacks
Shale	1019 499				cement.
Shale & Sand streaks	1100 41				
Shale & Shells	1290 180				<u> casing record:</u>
Sand & Shale	1335 55				2273 - 0F
Shale	1420 85				2275 - 0B
Sand, Lime & Shale	1460 40				2271 - 0L
Shale	1550 90				
Sand	1675 125				
Shale & Sand Bed	1931 256				
Anhydrit	1971 40				<u> casing record:</u>
Green-blue & Brown					
Shale & Iron	2210 230				Topok 3150
Shale & Shells	2300 90				Rebner 3001
Shale & Lime	2365 65				Toronto 3525
Shale & Shells	2525 160				Issing 3544
Shale & Lime	3354 829				Permaton 3724
Lime	3710 346				Permaton Sand 3778
Lime & Shale	3805 95				Arbuckle 3870
Arbuckle	3811 6				
Total Depth	3811				
<u>Log</u>					
2-25-52	Run 537 #1 from 3577-3603, open 1 hour, recovered 150' slightly oil cut mud and 120' salt water. SURF 1290' in 15 minutes.				
2-27-52	Run 537 #2 from 3770-83, open 1 hour, recovered 1690' saltwater, top 15' muddy water with slight show oil. SURF 1390' in 15 minutes.				
2-28-52	Run 537 #3 from 3804-31, open 30 minutes, recovered 335' saltwater and mud. Initial flow pressure 20', final flow pressure 170'. SURF 970' in 15 minutes.				
2-29-52	Run 537 #4 run by survey. Clugged and abandoned.				