KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 055 - 21533 - 0000 (Identifier Numb	er of this well). This mu	st be listed for	wells drille	ed since 19	967; if no	API # was	issued.
Indicate original spud or completion date \$\) \$\) \$\) \$\) \$\) \$\) \$\) \$\) \$\) \$\)	C05-13-97					U,	05
Well Operator: BP AMERICA PRODUCTION COMP			KC	C License	#: <u>59</u>	052 V (Operator	-(-)
Address: P. O. BOX 3092, WL1, RM 3.201	mpany Name)	City:	HOUSTON			(Operator	
State: TEXAS Zip Code:	77253-3092	Contact Pho	one: <u>281</u>	366-20	52		
Lease: BARGER SWD	Well #:1	Sec	Twp	<u>26S</u> R.	32W	East	χ West
SE _ SW _ Spot Location/	QQQQ County	FINNEY					
90 Feet from (in exact footage) North / χ So	outh (from nearest outsid	le section corn	er) Line of	Section (r	not Lease	Line)	
1145 Feet from (in exact footage) East / X W	est (from nearest outside	e section corne	er) Line of	Section (n	ot Lease	Line)	
Check One: Oil Well Gas Well D&A	Cathodic V	Vater Supply V	Vell				
X SWD Docket # <u>D-27421</u>	_ ENHR Docket#.			_ 🔲 Oth	er	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Conductor Casing Size: Set at:		Cemented wi	th:	,			Sacks
Surface Casing Size: 4 - 1/2" Set at:	1020 '	Cemented wi	th:		235		Sacks
	1414'						Sacks
			-				-
	E - USED NO PERFOR						
Elevation: <u>2875'</u> (X G.L. K.B.) T.D.			Annyarite	Depth	(Stone	Corral Fori	mation)
Condition of Well: X Good Poor	Casing Leak	Junk	in Hole		,		,
Proposed Method of Plugging (attach a separate page if addi	-	CEE ATT	ב ערחב ט ס	DUCEUND	E C		
RECEIVED	menar apade is needed.	JLL AT	ACIILD I	NOCEDON	LJ.		
MAR 0.7 2005							·
A				_			
Is Well Coattached to this application as required?	Yes No Is A	\CO-1 filed?∑	Yes _] No			
If not explain why?			,				
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·			esem prote	
Plugging of this Well will be done in accordance with K.S	6.A. 55-101 <u>et. seq.</u> and	the Rules and	d Regulati	ons of the	e State Co	orporation	ı Commissi
List Name of Company Representative authorized to be in ch	arge of plugging operati	ons.					
SUE SELLERS		_Phone:	281 3	66 - 2052			
Address: P. O. BOX 3092, WL 1, RM 3.201	City/State	HOUSTON	,				
Plugging Contractor HALLIBURTON SERVICES			KCC Licen		450	1097	
(Company	/ Name)		NGC LICEII	15C# <u>57</u>		ntractor's)	
Address	NICONIN ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	Phone:		· ·			
Proposed Date and Hour of Plugging (If known?):	AND THE RESIDENCE OF THE PARTY			. ,			
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gua	aranteed by Operator o	r Agent	1				
Date: 03/03/05 Authorized Operator / Agen		llun					
			(Sig	nature)			

Bund

Plugging Application Barger SWD #1 Abandonment Sec 7, T26S, R32W

The application attached is to abandon the Barger SWD #1. BP Amoco is abandoning this salt water disposal zone because the well is not taking water and it is uneconomic to operate.

RECEIVED MAR 0.7 2005 KCC WICHITA

Plugging Procedure for the Barger SWD #1 Section 7 Township 26S Range 32W Finney County, Kansas

Formation: Glorieta Open Hole Disposal Interval: 1354' – 1552'

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Middleton (KCC representative).

Procedure:

- 1. MIRU service unit
- 2. TIH with work string to the 2.375" seating nipple.
- 3. MIRU Halliburton cement truck.
- 4. Pump cement down work string, circulating cement to surface.
- 5. TOH with work string.
- 6. Fill 2.375" fiberglass tubing to ground level with cement.
- 7. Make sure annulus between 4.5" casing and 2.375" fiberglass tubing is full of cement.
- 8. RDMO Halliburton cement truck.
- 9. RDMO service unit
- 10. Cut off and cap casing 5' below ground level.
- 11. Restore location.

Cement Information:

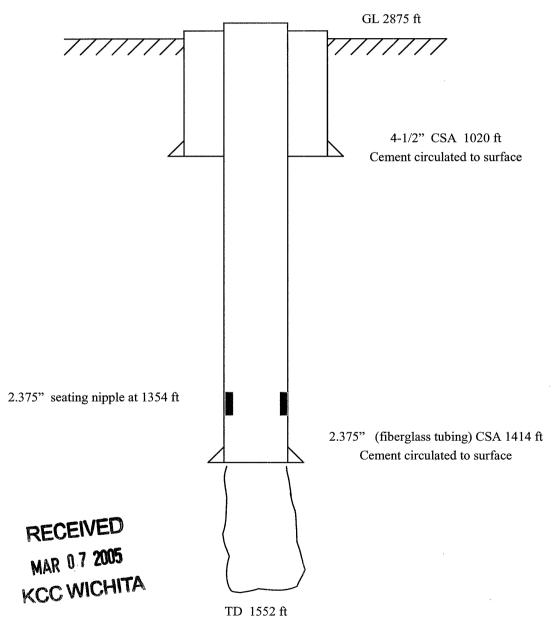
60/40 Poz Premium Plus Cement w/6% gel mixed at 12.3 ppg, 1.54 cuft/sk yield.

RECEIVED

MAR 0.7 2005

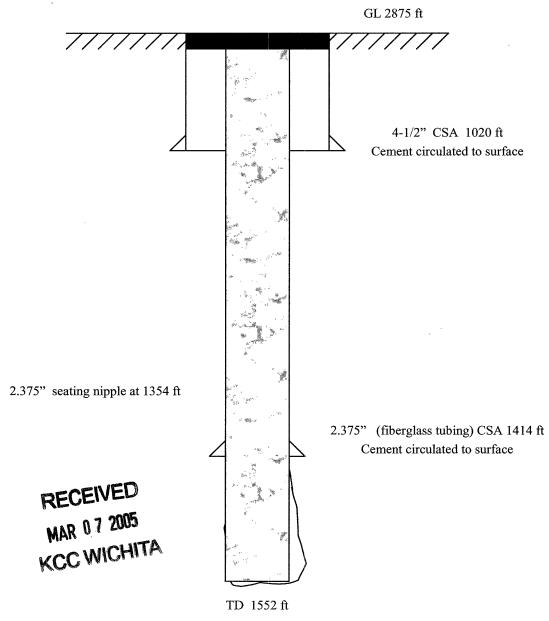
KCC WICHITA

Barger SWD #1 Section 7, T26S, R32W Glorieta Formation Finney County, Kansas



Not to scale

Barger SWD #1 Section 7, T26S, R32W Glorieta Formation Finney County, Kansas



Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company 2225 West Oklahoma Avenue Ulysses, KS 67880

March 08, 2005

Re: BARGER SWD #1

API 15-055-21533-00-00

SESWSW 7-26S-32W, 90 FSL 4135 FEL

FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801 (620) 225-8888

David P. Williams

Production Supervisor