

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20301-00-00
Spot: SESENW Sec/Twnshp/Rge: 8-2S-41W
2900 feet from S Section Line, 3180 feet from E Section Line
Lease Name: FEIKERT 386 Well #: 8-6-2
County: CHEYENNE Total Vertical Depth: 1745 feet

Operator License No.: 33325
Op Name: PETROLEUM DEVELOPMENT CORPOR
Address: 103 E MAIN ST. P.O. BOX 26
BRIDGEPORT, WV 26330

PROD Size: 4.5 feet: 1695 w/70 sxs cmt
SURF Size: 7 feet: 257 w/45 sxs cmt

#56⁷¹

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/25/2005 9:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: TOM ROELFS Company: TR SERVICES, INC. Phone: (785) 332-0374

Proposed Plugging Method: Ordered 125 sxs 60/40 pozmix - 10% gel and 200# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/25/2005 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 257' w/45 sxs cement.
4 1/2" production casing set at 1695' w/70 sxs cement.
TD at 1745'. PBTD at 1695'.
Connected to 7" surface casing - pumped 20 sxs cement.
Max. P.S.I. 250#. S.I.P. 100#.
Connected to 4 1/2" production casing - pumped 200# hulls and 85 sxs cement.
Max. P.S.I. 700#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
1532	1564		

RECEIVED
MAR 07 2005
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #19,067.

Plugged through: CSG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

INVOICED

DATE 3.7.05
REF. NO. 2005061249

Form CP-2/3

FEB 28 2005

STATE: KANSAS **COUNTY:** CHEYENNE **REISSUE** **8-2S-41W**
FIELD: CHERRY CREEK NIOBRARA GAS AREA (NIOBRARA) **SE SE NW**
OPER: HILLIN-SIMON OIL **2900 FSL 3180 FEL SEC**
WELL: 8-6-2 FEIKERT 386 **WELL CLASS:** DG **ELEV:** 3605 KB
API: 15-023-20301 **STATUS:** GAS **3600 GR**
SPUD: 03/25/91 **COMP:** 04/20/91
DTD: 1745 **LTD:** **FTD:** NIOBRARA **PBTD:** 1695

LOC: 10 1/2 MI NW ST FRANCIS, KS

IP: COMP 4/20/91, IPF 214 MCFGPD, FCP 60 **PROD ZONE-** NIOBRARA 1532-1564
NO CORES OR DSTS RPTD

LOG TOPS/TYPES NOT RPTD
CSGS: 8 5/8 @ 257 W/45 SX, 4 1/2 @ 1695 W/70 SX; DRLG COMP 03/29/91 RIG REL
03/29/91

PERFS: PERF (NIOBRARA) 1532-1564, SFFR W/32000 GALS, 94000 LBS SAND, 60 TONS,
PRODUCING INTERVAL: PERF (NIOBRARA) 1532-1564,

OPER ADD: BOX 1552, MIDLAND, TX, 79702 PHONE (915) 682-2202;

CONTR: CRANDALL DRLG

WELL ID CHANGES: FTG CHGD FROM 3180 FSL, 2970 FEL ELEV CHGD FROM 3605 GR;
REISSUE TO ADD PROD CSG, PERFS, TRMT, IP REPLACEMENT FOR CARD ISS 8/27/91

WASICFA