Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.					API Number: 15 - 051-21,899 ~ 00 ~ 0	
Address: 250 N. Water, Suite 300					Lease Name: Hadley D	
Phone: (316) 267 -3241 Operator License #: _30606					Well Number: 18	
Type of Well: Oil Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: (If SWD or ENHR)					Spot Location (QQQQ): S2	
The plugging proposal was approved on: 2/2/05 (Date)					2640 Feet from East / West Section Line	
by: Rich Williams w/ KCC in Hays, KS (KCC District Agent's Name)					Sec. 17 Twp. 11 S. R. 17 East West	
Is ACO-1 filed? Yes No If not, is well log attached? Yes No					Date Well Completed: 3/4/80 original well	
Producing Formation(s): List All (If needed attach another sheet) 3266-3270 Depth to Top: Rottom: TD						
2004 2040	Dopin to top: Dotton: 1.D)	Plugging Commenced: 3/7/05	
2842-2850		Bottom: T.D		J	Plugging Completed: 3/8/05	
Departo rop. Bottom. 1.D.						
Show depth and thickness of all water, oil and gas formations. Oil. Gas or Water Records Casing Record (Surface Conductor & Production)						
Formation Content		From To Size			Surface Conductor & Production) Put In Pulled Out	
		7.10	10	0.20	, ut iii	1 dilect out
	Surface	Surface	248.6	8 5/8	248.6	0
	Production	Surface	3479	5 1/2	3479	0
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. 3/7/05: Ran 2 3/8" to 2790'. Allied set up to plug, pressured annulus to 500 psi, spot 175 sx 60/40 Poz, 10% gel, & 600# hulls @ 2790', pull tbg to 1400', spot 125 sx, 200# hulls, pull tbg to 700', spot 75 sx, no circ or blow on annulus, pull tbg, SDON. Finish on 3/8/05. 3/8/05: Run tbg swab, tag cement @ 1300', TIH W/2 3/8" TO 1085', Allied set up to plug, mixed 80 sx 60/40 Poz, 10% gel, circ cmt to surface.						
TOH w/ 2 3/8", hookup to 5 1/2", mixed 10 sx, squeeze to 500 psi, SI.Witnessed by Rich Williams/KCC. Job complete 10:30 am.						
Name of Plugging Contractor: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300; Wichita, KS 67202						
MAR / 4 /IIIh						
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.						KCC WICHITA
State of Kansas	County,	edgwick		, SS.		- 100 a a 101 11 11/4
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly						
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Signature)						
NOTAL STATE	OF KANSAS	Address) 250 N. Water, Suite 300; Wichita, KS 67202 NORN TO before me this 23 day of Manch , 20 05				
and the second second and come and the second secon	Sus	Notary Publ	red		ommission Expires:	1-4-07

